

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBSOCD  
OCD Hobbs

FEB 16 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC029509B
2. Name of Operator COG OPERATING LLC	6. If Indian, Allottee or Tribe Name
Contact: CHASITY JACKSON E-Mail: cjackson@concho.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address ONE CONCHO CENTER 600 WILLINOIS AVENUE MIDLAND, TX 79701-4287	8. Well Name and No. JC FEDERAL 02
3b. Phone No. (include area code) Ph: 432-686-3087	9. API Well No. 30-025-34772-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R32E SENW 2310FNL 2310FWL 32.820966 N Lat, 103.755332 W Lon	10. Field and Pool, or Exploratory MALJAMAR
	11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the JC Federal #2 Battery.  
Located on the JC Federal #4 well pad: F,22,17S,32E

Number of wells to flare: (17)

APIs attached.

173 Oil

1160 MCF

Requesting 90 day flare approval from 8/23/14 to 11/23/14.

Due to: Frontier shut in.

Schematic attached.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #258291 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/05/2014 (15LJ0213SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 08/26/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
FEB 17 2015	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

MSB/OCD 2/16/2015



FEB 17 2015

# Flare Request Form


Battery-	JC FEDERAL #2 BATTERY		
Production-	173 OIL 1160 GAS		
Total BTU of Htrs-	1 MILION		
Flare Start Date-	8/23/2014	Flare End Date-	11/23/2014
UL Sec-T-R-	F-22-17S-32E	GPS-	32.82088 -103.75514
# of wells in bty-	17	# of wells to be flared-	17
Reason For Flare-	Frontier Shut In		
Gas purchaser- FRONTIER			

**Site Diagram**  
JC FEDERAL 4 PUMPJACK

NORTH

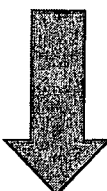



FLARE



Well #	API Number
2	30-025-34772
4	30-025-37656
15	30-025-38699
17	30-025-38831
19	30-025-38995
20	30-025-39087
21	30-025-39088
24	30-025-39165
29	30-025-39167
34	30-025-39542
36	30-025-39614
45	30-025-39616
46	30-025-39617
48	30-025-39823
49	30-025-39486
56	30-025-39627

LEASE ROAD



**JC Federal 02  
30-025-34772  
COG Operating LLC  
February 11, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 021115**