Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



5.

FORM APPROVED OMB NO. 1004-0135

Expires: July 31	, 2010
Lease Serial No.	
N I I I I I I I I I I I I I I I I I I I	

SUNDRY	NOTICES	AND RE	PORTS ON	<b>WELLS</b>

Do not use this form for proposals to drill or to re-enter apply 1 6 2015

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abandoned w	ell. Use form 3160-3 (AP	D) for such	proposals. <sup>ED</sup>	T O Eq.	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. COX 35 FEDERAL 2H			
				9. API Well No. 30-025-41521-	9. API Well No. 30-025-41521-00-X1			
			o. (include area co 88-3323	ode)	10. Field and Pool; or	10. Field and Pool, or Exploratory TRISTE DRAW		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	11. County or Parish, and State		
Sec 35 T23S R32E SWSE 200FSL 2240FEL 32.757500 N Lat, 103.000000 W Lon					LEA COUNTY,	LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION	Ţ			
✓ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Prod	uction (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fra	cture Treat	☐ Recla	amation	Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Reco	mplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	Temp	orarily Abandon	Venting and/or Fla		
	☐ Convert to Injection ☐ Plug Back ☐ Water		□ Wate	r Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for ENERGEN RESOURCES CO COMPLETION DATE WAS 3 AFTER THE COMPLETION I	d operations. If the operation residence is bandonment Notices shall be file final inspection.)  ORPORATION REQUESTS 1/2/14 AND FLOWBACK IS	sults in a multipled only after all	le completion or requirements, inc	recompletion in cluding reclama	a new interval, a Form 316 tion, have been completed,	60-4 shall be filed once and the operator has 35 FEDERAL 002H.		
THIS REQUEST IS FOR THE	90 DAY FLARING PERM	1IT 4/1/14 T⊢	IRU 6/30/14.					
THANK YOU!			(	SEE AT	TACHED FOR TIONS OF API	ROVAL		
*	true and correct. Electronic Submission #2 For ENERGEN RES ed to AFMSS for processing F RATHJEN	OURCES CO	RPÓRATION, 🤉 WEATHERFO	sent to the HoRD-on-05/06/	obbs	מא		
Trainer tomes sprey British	1 100010		11.10		TOTAL VICTORY	(0)		
Signature (Electronic	Submission)		Date 03/13	/2014 / /	2015			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE	USE	2		
Approved By			Title	BUREAU (	FLAND MANAGEMENT RAD FIFI D OFFICE	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	iitable title to those rights in the		Office	// . 0				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Cox 35 Federal 2H 30-025-41521 Energen Resouces Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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