

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05314
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L R CHAMBERLIN
8. Well Number 4
9. OGRID Number 240974
10. Pool name or Wildcat DENTON WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3801' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	
4. Well Location Unit Letter K : 2310 feet from the SOUTH line and 2310 feet from the WEST line Section 14 Township 15S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3801' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: 1ST T/A <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Condition of Approval: notify

OCD Hobbs office 24 hours

Legacy Reserves requests approval to temporarily abandon the subject producing well.

prior of running MIT Test & Chart

Current low oil prices makes remedial work on this work uneconomical at the present time and we wish to defer this work until oil pricing improves. This well was pumping 7 BOPD x 840 BWPD x 21 MCFD from the Wolfcamp formation perfs 9250'-9423' in its latest month on production prior to shut-in in November 2013.

We recommend pulling the tubing and injection packer, setting a CIBP at 9200' and capping this bridge plug with 35' of Class H cement from 9200'-9150'. We will circulate the casing with fresh water containing corrosion inhibitor. And, we will run a MIT test and test the casing at 500+ psig for 30 minutes following notification of this test to the NMOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 02/11/2015

Type or print name KENT WILLIAMS E-mail address:  PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 2/17/2015

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE  
24 HOURS prior to running the TA Pressure Test.

FEB 17 2015

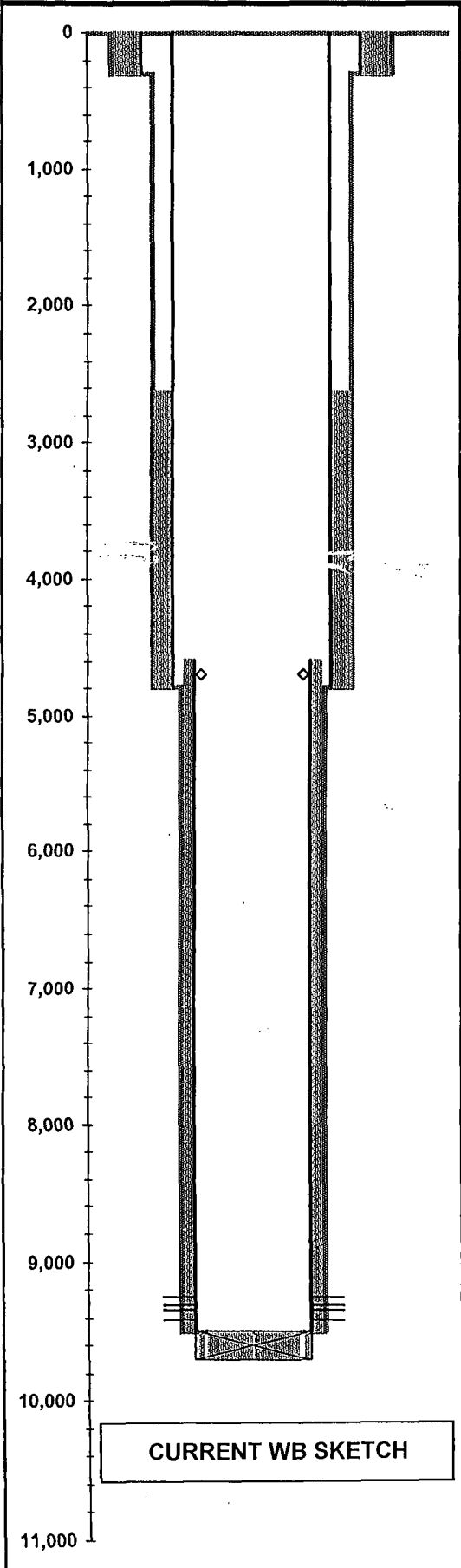
# Wellbore Schematic (From Surface to TD)

Printed: 2/10/2015

Chamberlain LR # 4

BOLO ID: 300060.04

API # 3002505314



2310 FSL & 2310 FWL	GL Elev: 3,801.00	KOP:	
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 14, 15S, 37E		Fill Depth:	
County, State: Lea, NM		PBTD:	9,447.00
Aux ID: 22860		TD:	13,018.00
KB = 13.7; DF = ; All Depths Corr To:		BOP:	

## Hole Size

Diameter	Top At	Btm At	Date Drilled
17.2500	0.00	298.00	12/21/1951
12.2500	298.00	4,788.00	1/4/1952
8.7500	4,788.00	9,499.00	7/8/1952

## Surface Casing

Date Ran: 12/21/1951

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	48.00	H40	298.00	0.00	298.00

## Intermediate Casing

Date Ran: 1/4/1952

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	148	9.6250	36.00	J55	4,788.00	0.00	4,788.00
36# & 40#							

## Production Casing String 1

Date Ran: 7/8/1952

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	26.00	N80	4,908.00	4,591.00	9,499.00
26# & 32#							

## Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
325			13.375	17.250	46.00	298.00	Est
25			13.375	17.250	0.00	46.00	Est

Per drlg rept; cement did not circulate; topped off with 25 sx

2000			9.625	12.250	2,625.00	4,788.00	TS
1098			7.000	8.750	4,591.00	9,499.00	TS
			0.000	7.000	9,499.00	9,700.00	TS

## Zone and Perfs

Wolfcamp

## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,250.00	9,300.00	Wolfcamp	A	7/11/1952		4	
9,320.00	9,340.00	Wolfcamp	A	7/11/1952		4	
9,358.00	9,423.00	Wolfcamp	A	1/31/1990		2	70

## Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
9,499.00	9,700.00	Cmt	7.000	Yes	7/5/1952

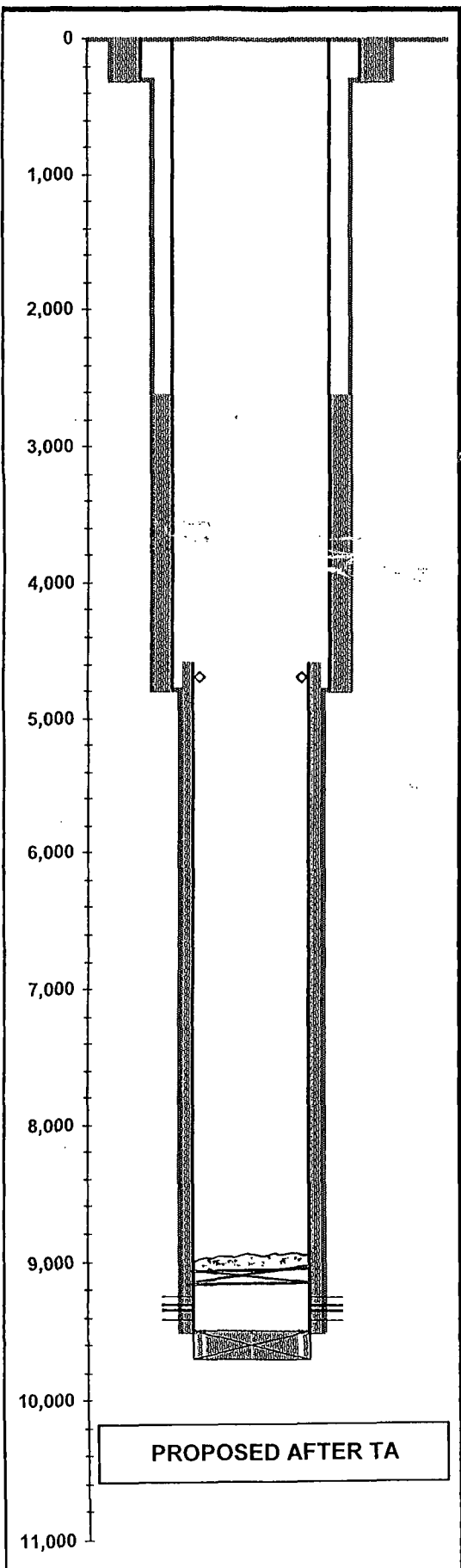
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BOLO ID: 300060.04

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12.2500	298.00	4,788.00	1/4/1952
8.7500	4,788.00	9,499.00	7/8/1952

## Surface Casing

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Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	48.00	H40	298.00	0.00	298.00

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## Zone and Perfs

WOLF CAMP

## Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,250.00	9,300.00	Wolfcamp	A	7/11/1952		4	
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PROPOSED AFTER TA