

HOBBS CCD

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources FEB 12 2015 Oil Conservation Division RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
1. WELL API NO. 30-025-06369					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No. BO-9745-0004					4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
5. Lease Name or Unit Agreement Name State Section 2 / 23116					6. Well Number: 003							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator Apache Corporation					9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705					11. Pool name or Wildcat WT-0256-015213024; Seven Rivers Wildcat, Seven Rivers (97904)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	U	2	21S	37E	M	660						
BH:												
13. Date Spudded 07/22/1950	14. Date T.D. Reached 09/10/1950	15. Date Rig Released 09/10/1950		16. Date Completed (Ready to Produce) 06/09/2005		17. Elevations (DF and RKB, RT, GR, etc.) 3467' DF						
18. Total Measured Depth of Well 7906'		19. Plug Back Measured Depth 5000'		20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run --						
22. Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers 2866'-2917'												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
13-3/8"	32.4#	223'	17-1/4"	300 sx								
8-5/8"	32#	3150'	11"	2200 sx								
5-1/2"	15.5 / 17#	7760'	7-7/8"	500 sx								
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD							
					SIZE	DEPTH SET						
					2-7/8"	2933'						
26. Perforation record (interval, size, and number) Seven Rivers 2866'-2917' (2 SPF, 62 holes) Producing 3300' (2 SPF) Squeeze w/400 sx Class C w/full returns				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2866' - 2917'</td> <td>2500 gal acid</td> </tr> <tr> <td>3300'</td> <td>400 sx Class C</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2866' - 2917'	2500 gal acid	3300'	400 sx Class C
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED											
2866' - 2917'	2500 gal acid											
3300'	400 sx Class C											
28. PRODUCTION												
Date First Production 06/09/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit			Well Status (Prod. or Shut-in) Producing							
Date of Test 06/20/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 5	Water - Bbl. 1						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 5000						
						Oil Gravity - API - (Corr.) 32.0						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.							
31. List Attachments C-104 (Record Clean-up from 2005)												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		Date 02/12/2015						
E-mail Address Reesa.Fisher@apachecorp.com												

FEB 17 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson 7528'	T. Mancos	T. McCracken
T. Glorieta 5245'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 7725'	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash 7891'	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard 6556'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Granite 7900'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology