		off	OCD		
Form 3160-5 (August 2007)	UNITED STATES, DEPARTMENT OF THE INTERIOR	FEB 1 2	FORM AP OMB No. 2015 Expires: Ju	004-0137	
	3UREAU OF LAND MANAGEMENT		5. Lease Serial No.	2591A	
Do not use t	RY NOTICES AND REPORTS ON WEL his form for proposals to drill or to re all. Use Form 3160-3 (APD) for such		Gelffundian, Allottee of Tribe N	ame	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.		
I. Typě of Well			8: Well Name: and No:		
Image: Construction Image: Construction 2. Name of Operator			West Blinebiy Drinkard Ut. #96 -		
Apache Corporation - 3a. Address 3b. Phone No. (include area code)			30-025-06717 10. Field and Pool of Exploratory Area		
303 Vēterans Airpark Lane, Stē: 3000, Midlānd, TX 432-556-9143			Eunice; Bli-Tu-Dr, North (22900)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Country or Parish, State		
1980' FNL & 660' FEL, UL H., Sec 21, T21S, R37E			Lea County, NM		
12: •	CHECK-THE APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTIC	E, REPORT OR OTHER DATA	1	
TYPE OF SUBMISSION TYPE OF ACT			· •		
Notice of Intent	Acidize Deepen		iction (Start/Resume)	to PA PM	
Subsequent Report	Casing-Repair New Cons	· · · · ·	mplete IN.		
	Changé Plans IV Plúg and J	Abandon D. Tour	MITTING NR IP	CHG LOC	
Final Abandonment Notice	ted Operation: Clearly state all pertinent details, includ	ing estimate P&A	WR ID	uiercof. If	
Attach the Bond under which following completion of the	ectionally or recomplete horizontally, give subsurface h the work will be performed or provide the Bond No. c involved operations. If the operation results in a multi Final Abandonment Notices must be filed only after all dy for final inspection.)	on file with B DHV ole completion CSN	IG RBDIVIS	uns and zones of the within 30 days 160-4 must be filed once d and the operator has	
@ 5886' 08/08/14 - RIH to 5886' spot 1 08/11/14 - RIH tag TOC @ 50 08/12/14 - Perf @ 3583' could class "c" cmt/displa	CIBP @ 6350' attempt to load well w/250 bbls BV 50 x class "c" cmt 42' pressure test casing to 1000' psi ok POH to 4 not pump into perfs. RIH to 3626' spot 55 x class	015' spot 65 x class "c" "c" cmt WOC 4 hrs. Rit	cmt WOG 4 hrs. RIH tag TO I tag TOC 3330' POH perf @	C @ 3626' 2900', squeeze 175 x	
125 x class "c" cmt	o surf. Cmt was circ behind 7" casing. D all P & A equip, cutoff wellhead, installed grour			••	
7/22 Set CIG	P@ 6350' prior to Po	-A.	Accepted as to plug Liability under bond Surface restoration i	ging of the well bore. I is retained untit s completed.	
	ng is true and correct. Name (Printed/Typed)			MATIÓN	
Jimmy BA	SLEY Tid	c Agent	<u> 502 2-</u>	10-15	
Signature	2 G	e 08/14/2014 ACC	FPTED FOR R		
THIS SPACE FOR FEDERAL OR STATE OFFICE-USE					
Approved by					
that the applicant holds legal or equi	tached. Approval of this notice does not warrant or certify table title to those rights in the subject lease which would	fiile Office	JAN 3 (Date015		
entitle the applicant to conduct oper Title 18 U.S.C. Section 1001 and T ficilious or fraudulent statements 0	tte 43 U.S.C. Section 1212; make it a crime for any person r representations as to any matter within its jurisdiction.	knowingly and willfully to	CARLSBAD FIELD OFFI	Edition United States any false; CE	
(Instructions on page 2)					
APROVED BY Sum Butto - APACHE COKP - SR RECLAMATION PORCEMAN					
MOB/OCD 2/14/2015 FFB 1 7 2015 M					