Samit I Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-33785
District III - (505) 334-6178	District III ~ (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR REPORTE (FORM CARLY)	UG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCCESSION OF PROPOSALS.)			SKELLY PENROSE A UNIT - 8. Well Number 86
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator FEB 1 2 2018			9. OGRID Number
LEGACY RESERVES OPERATING LP			240974
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Queen-Grayburg	
4. Well Location	AND, 17 19102		Langue Mattix, 7 KVIS-Queen-Grayburg
Unit Letter J_	:2495feet from the _SOUTH	<u>I line and2:</u>	feet from the <u>EAST</u> line
Section 3	Township 23S	Range 37E	NMPM County LEA
	11. Elevation (Show whether DR 3296' GR	, RKB, RT, GR, etc.)	
SZOO OK			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB U
DOWNI IOLE COMMININGLE			
OTHER:	lated aparations (Clearly state all	OTHER:	l aiva mantinant datas inaladira actionated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or rec	ompletion.	Condition	of Approval: notify
		OCD Ho	bbs office 24 hours
I – Year Request for Extension for TA			ning MIT Test & Chart
Legacy Reserves requests approval of a 1-year extension to the current approved temporarily abandon status on the subject producing			
well. The well was initially TA'ed in March 2010 by Cimarex Energy.			
Current low oil prices makes remedial work on this work uneconomical at the present time and we wish to defer this work until oil pricing			
improves. This well was pumping 5 BOPD x 275 BWPD x 2 MCFD from the Penrose Sand (Queen) formation perfs 3490'-3618' in			
2007, prior to TA. We plan on stimulating the pay and installing a pumping unit and pump, rod string and tubing in the future when oil prices improve.			
We recommend placing a 35' cement cap on top of the current CIBP set at 3440' and running an MIT test on the casing and plug at 500+ psig for 30 minutes following notification of this test to the NMOCD.			
Spud Date:	Rig Release Da	nte:	,
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE KILL	win TITLE SEN	IOR ENGINEER	DATE <u>02/11/2015</u>
Type or print name KENT WILLIAMS E-mail address: PHONE: 432-689-5200			
For State Use Only			
APPROVED BY: Maley & Brown TITLE Dist. Supervisor Date 2/17/2015			
Conditions of Approval (if any):		V	FED 9 7 000E N
•			V 1 7 0046 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18

FEB 1 7 2015

WELLBORE SCHEMATIC

Well Name & No.:

Skelly Penrose A Unit #86

Field:

Langlie Mattix (7Rivers/Queen/Grayburg)

Location:

2495' F S L x 2583' F E L, Sec. 3, Unit Letter J, T-23-S, R-37-E

County:

3296.0

State: NM 30-025-33785 API#:

GR Elev:

Lea 10.5

Spud Date: ___ Original Operator:

02/07/97 Apache Corp.

KB: KB Elev:

3306.5

Original Lease Name:

Same

12-1/4" hole

9-5/8" 32.3#, H-40, ST&C @ 1165' Cmt'd w/576 sxs Cl "C". Circ 85 sxs to surface.

CURRENT WB SKETCH

- 1585' - Drilling Waterflow - 15 GPM

DV tool @ 2905'

3440'- CIBP (No cmt cap)

Perf's: 3490'-3618' (Penrose Sand)

3523' - WL Gauge ring landed in csg (3/2/10 on TA)

5-1/2" 17#, K-55 LT&C @ 3750'

Cmt'd w/2000 sxs Cl "C" in 2 stages. Circ 425 sxs to surface.

2/10/2015

8-3/4" hole

PBTD 3705'

TD 3750'

WELLBORE SCHEMATIC

Well Name & No.:

Skelly Penrose A Unit #86

Field:

Langlie Mattix (7Rivers/Queen/Grayburg)

TD 3750'

Location:

2495' F S L x 2583' F E L, Sec. 3, Unit Letter J, T-23-S, R-37-E

County:

Lea

State: NM API#:

GR Elev:

KB Elev:

3296.0

3306.5

Spud Date:

30-025-33785 02/07/97

KB:

10.5

Original Operator:

Apache Corp.

Original Lease Name: Same

9-5/8" 32.3#, H-40, ST&C @ 1165' 12-1/4" hole Cmt'd w/576 sxs Cl "C". Circ 85 sxs to surface. RECOMMENDED AFTER TA EXTENSION - 1585' - Drilling Waterflow - 15 GPM DV tool @ 2905' 3440'- CIBP (w/ 35' of cmt cap via WL dump bailer) Perf's: 3490'-3618' (Penrose Sand) 3523' - WL Gauge ring landed in csg (3/2/10 on TA) 8-3/4" hole 5-1/2" 17#, K-55 LT&C @ 3750' PBTD 3705' Cmt'd w/2000 sxs C1 "C" in 2 stages. Circ 425 sxs to surface.