Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II 1201 W. Grand Avanue, Artesia NM 88210											1. WELL API NO. 30-025-41267							
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease						
District IV 1220 S. St. Francis	. ,		505							f .		STATE Image: State of the						
				Santa Fe, NM 87505 R RECOMPLETION REPORT AND LOG								3. State Oli & Gas Lease No. N/A						
4. Reason for fil										/200		5. Lease Name or Unit Agreement Name						
COMPLET	ION REP	ORT (Fil	l in boxes #	xes #1 through #31 for State and Fee wells only)							Bertha J Barber (302328) HOBBOGE 6. Well Number:							
#33; attach this a	nd the pla			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)							018 FEB 1 2 2015							
7. Type of Comp NEW	WELL [WORK	over 🗖	DEEPENING DILUGBACK DIFFERENT RESERVOIR							COTHER							
8. Name of Opera	^{ator} Apa	iche Cor	poration	on							9. OGRID 873							
10. Address of O	perator 30	03 Veter	ans Airpa	irpark Lane, Suite 3000						11. Pool name or Wildcat								
	Unit Ltr	noiano,	IX 7970	5 Towns			Lot			Foot from t	ha	Eunice Monument; G-SA (23000) N/S Line Feet from the E/W Line County						
12.Location Surface:	A	Seci	07			Range 37E				Feet from the 820		N/S Line Feet from t				E	County	
BH:			07	2(57			_	020		IN		470		C	Lea	
13. Date Spudded 01/17/2014		 ate T.D. R 2/2014	eached		Date Rig 26/201	Released	I			Date Compl 25/2014	eted	d (Ready to Produce) 17. Elevations (DF and RT, GR, etc.) 3557' (
18. Total Measur 3956'	ed Depth	of Well		19. Plug Back Measured Depth 3913'				20. Was Directiona Yes			iona				Type Electric and Other Logs Run CBGR-CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name											L							
23.						ING REC	OR	D (R			ing							
CASING SI. 8-5/8"	ZE	WEI	GHT LB./F	⁻ Т.		DEPTH SET		HOLE SIZE			CEMENTIN		AMOUNT PULLED					
5-1/2"		-		1058' 3954'				<u>11"</u> 7-7/8"			400 sx Class C 950 sx Class C							
													_					
24				LINER RECORD					25			TUBING RECORD						
SIZE	24. SIZE TOP		ВОТТОМ			SACKS CEMENT								EPTH SET			ER SET	
26. Perforation	record (i)	nterval cir	e and nun	aber)				27	ACI	D SHOT	ED	ACTURE CE	MEN		2020	ETC		
				holes) CIBP @ 3380'				DEPTH INTERVAL			ΓK.	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
			, 102 11	w/ 35' cmt				Grayburg				2520 gals gel, 7000 gals acid						
20						· · · · · · · · · ·			ī	ΓΙΟΝ								
28. Date First Produc	tion		Producti	on Meth	nod (Fla	owing, gas lift, pi					I	Well Status	(Prod	1. or Shut-	in)			
												Shut-	in / 1	A				
Date of Test	Date of Test Hours Tested (24		Cho	Choke Size Prod'n For Test Period			Oil - Bbl Ga			Ga	is - MCF Water - E			ol. Gas - Oil Ratio				
Flow Tubing		g Pressure	Calo	culated 2	24-	Oil - Bbl.		L(Gas -	MCF		Water - Bbl.		Oil Grav	vity - A	<u> </u> PI - <i>(Cor</i>	r.)	
Press.		-	Hou	ir Rate											•		ŕ	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Apache Corp.																		
31. List Attachments Inclination Report, C-102, C-103 (Logs submitted 02/10/2014)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																		
Signature 🧹																		
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2394'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2616'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>3083'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3372'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
Т. Аbo	T. Rustler 1040'	T. Entrada					
T. Wolfcamp	T. Penrose 3185'	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
}							