Do not use th	NOTICES AND REPC	ORTS ON WELLSUUD	Cohl	5. Lease Serial No. NMLC058395		
abandoned we	nis form for proposals to ell. Use form 3160-3 (AP	PD) for such proposals.	1	6. If Indian, Allottee	or Tribe Nam	e
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. SC FEDERAL 1		
2. Name of Operator CONOCOPHILLIPS - Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com			(9. API Well No. 30-025-40592		
3a. Address3b. Phone No. (include arear of 00 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 770793b. Phone No. (include arear OF Ph: 281-206-5612)				10. Field and Pool, or Exploratory MALAJAMAR; YESO, WEST		
4. Location of Well (Footage, Sec., 7 Sec 22 T17S R32E Mer NMP	FFR T	3 2015	11. County or Parish, and State LEA COUNTY, NM			
		/ DEC	INED			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REP	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OI	FACTION			
□ Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	U Water	Śhut-Of
Subsequent Report	Alter Casing	Fracture Treat	□ Reclamati			• •
☐ Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomple		Drilling	Operatio
	Convert to Injection	Plug Back	Temporari Water Dis	-		
Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 5/19/2014 RIH & shot perfs @ proppants. RIH & set plug @ acid & 163,850# of proppants	l operations. If the operation re- oandonment Notices shall be file inal inspection.) 9 6,820'-6,840'. Frac stage 6,506' & shot perfs @ 6,4	sults in a multiple completion or reco ed only after all requirements, includ e 1 w/ 500 gals of 15% acid & 40'-6,460'. Frac stage 2 w/ 3,5	mpletion in a nev ing reclamation, h 1,900# of 500 gals of 159	v interval, a Form 316 nave been completed, %	0-4 shall be f	iled once
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