

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0557256	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator APACHE CORPORATION		7. Unit or CA Agreement Name and No.	
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		8. Lease Name and Well No. ELLIOTT EM 20 FEDERAL 6	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		9. API Well No. 30-025-41446-00-S1	
3a. Phone No. (include area code) Ph: 432-818-1062		10. Field and Pool or Exploratory WANTZ ABO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2310FNL 1650FEL 32.224178 N Lat, 103.105495 W Lon At top prod interval reported below SWNE 2310FNL 1650FEL At total depth SWNE 2310FNL 1650FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 20 T22S R37E Mer NMP	
14. Date Spudded 10/04/2014		15. Date T.D. Reached 10/11/2014	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/27/2014		17. Elevations (DF, KB, RT, GL)* 3375 GL	
18. Total Depth: MD TVD 7500		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL DLL GR CALIPER	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	1148		550		0	
7.875	5.500 L80	17.0	0	7453		1710		26	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7258							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ABO	6683	7199	6683 TO 6845		35	Producing (62700) ABO
B)			6912 TO 7199		36	ABO
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6683 TO 7199	16,850 GAL ACID

28. Production - Interval A

Date First Produced 11/27/2014	Test Date 12/10/2014	Hours Tested 24	Test Production →	Oil BBL 40.0	Gas MCF 563.0	Water BBL 3.0	Oil Gravity Corr. API 38.0	Gas Gravity	Production Method ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 40	Gas MCF 563	Water BBL 3	Gas:Oil Ratio 14075	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #287781 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Date 6/10/2015

FEB 18 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1112	2471	LIMESTONE, SALT WATER	RUSTLER	1112
TANSILL	2471	2680	DOLOMITE O/G/W	TANSILL	2471
YATES	2680	2870	SANDSTONE O/G/W	YATES	2680
SEVEN RIVERS	2870	3477	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2870
QUEEN	3477	3578	DOLOMITE O/G/W	QUEEN	3477
PENROSE	3578	3762	SILT	PENROSE	3578
GRAYBURG	3762	4043	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3762
SAN ANDRES	4043	5068	DOLOMITE O/G/W	SAN ANDRES	4043

32. Additional remarks (include plugging procedure):

Glorieta	5068	5132	Dolomite	O/G/W	Glorieta	5068
Paddock	5132	5500	Limestone	O/G/W	Paddock	5132
Blincy	5500	5971	Limestone	O/G/W	Blincy	5500
Tubb	5971	6417	Limestone, Dolomite	O/G/W	Tubb	5971
Drinkard	6417	6631	Limestone	O/G/W	Drinkard	6417
Abo	6631		Limestone	O/G/W	Abo	6631

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #287781 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0531SE)

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **