

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM27508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

WILDER 29 FEDERAL 5H

2. Name of Operator  
CONOCOPHILLIPSContact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

9. API Well No.

30-025-41509

3a. Address

P.O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-6938

10. Field and Pool, or Exploratory

JENNINGS; BS UPPER SHALE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R32E Mer NMP NENE 724FNL 877FEL

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/10/14 RIH & shot perfs @ 13,433'-13,696'. Frac stage 1 w/ 2000 gals of NEFE HCL 15% of acid & 338,390# of proppants. RIH & set plug @ 13,368' & shot perfs @ 13,045'-13,303'. Frac stage 2 w/ 2,005 gals of NEFE HCL 15% acid & 638,680# of proppant. RIH & set plug @ 12,977' & shot perfs @ 12,652'-12,918'. Frac stage 3 w/ 2000 gals of NEFE HCL 15% acid & 643,310# of proppant. RIH & set plug @ 12,587' & shot perfs @ 12,262'-12,525'.  
6/12/14 Frac stage 4 w/ 2,008 gals of NEFE HCL 15% acid & 632,130# of proppant. RIH & set plug @ 12,197' & shot perfs @ 11,872'-12,135'. Frac stage 5 w/ 2,268 gals of NEFE HCL 15% acid & 645,070# of proppants. RIH w/ plug & set @ 11,807' & shot perfs @ 11,481'-11,745'. Frac stage 6 w/ 2000 gals of NEFE HCL 15% acid & 659,540# of proppant. RIH & set plug @ 11,416' & shot perfs @ 11,094'-11,354'. Frac stage 7 w/ 2000 gals of NEFE HCL 15% acid & 639,440# of proppant. RIH w/ plug & set @ 11,026' & shot perfs @ 10,701'-10,964'.  
6/13/14 Frac stage 8 w/ 2,015 gals of NEFE HCL 15% acid & 645,080# of proppant. RIH w/ plug & set @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287938 verified by the BLM Well Information System  
For CONOCOPHILLIPS, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 01/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

FEB 18

**Additional data for EC transaction #287938 that would not fit on the form**

**32. Additional remarks, continued**

10,636'. Shot perfs @ 10,311'-10,574'. Frac stage 9 w/ 2,015 gals of NEFE HCL 15% of acid & 639,870# of proppant.  
6/14/14 RIH w/ plug & set @ 10,246'. Shot perfs @ 9,920'-10,183'. Frac stage 10 w/ 2,000 gals of NEFE HCL 15% acid & 648,010# of proppant. RIH w/ plug & set @ 9,855'. Shot perfs @ 9,531'-9,793'. Frac stage 11 w/ 2,200 gals of NEFE HCL 15% acid & 541,970# of proppant.  
6/20/14 D.O. plug & circ hole clean.  
7/27/14 RIH 291 jts, 2 7/8", 6.4#, L-80 tbg set @ 9102'.  
8/1/14 ND BOP NU WH. RDMO.