	UNITED STATES	ITERIOR	MOCD	tor	OME	M APPR NO. 100 es: July 3	4-0135	• .	
BUREAU OF LAND MANAGEMENT <b>INITIAL</b> SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM27508				
					6. If Indian, Allottee or Tribe Name				
					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well 🔲 Gas Well 🔲 Other					8. Well Name and No. WILDER FEDERAL AC 29 2H				
2. Name of Operator CONOCOPHILLIPS Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com					9. API Well No. 30-025-41511				
3a. Address         3b. Phone N           P.O. BOX 51810         Ph: 432-6           MIDLAND, TX 79710         Ph: 432-6			arda-folie1850A	10. F JE	10. Field and Pool, or Exploratory JENNINGS; BONE SPRING UPP				
4. Location of Well (Footage, Sec., 7		FEB 1 3 2015			11. County or Parish, and State				
Sec 29 T26S R32E Mer NMP	-	RECEIV		LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	() ()		Г, OR OTH	ER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	Acidize	Deepen	D Pro	oduction (Sta	art/Resume)	UWater Shut-Off			
Subsequent Report	Alter Casing	Fracture Trea	_	□ Reclamation			Well Integrity		
	Casing Repair	New Construc		<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			Other Drilling Operations		
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Aba Plug Back	_						
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 1/19/14 MIRU H&P 486. RIH v 1/23/14 Reached spud/TD @ (169 bbls) of class C lead cmt plug & circ 130 bbls to surf. 1/ 1/28/14 Reached 4470'. 1/29/14 RIH w/ 109 jts, 9 5/8", 1170'. Pumped 1st stage w/ 5 cmt. Disp w/ 342 bbls, bump p bbls) of class C lead cmt. Disp 1/30/14 RIH w/ 8 3/4" bit and o 2/11/14 Drilled to 13,890' TD/I 2/12/14 RIH w/ 331 jts, 5 1/2",	l operations. If the operation rest oandonment Notices shall be filed inal inspection.) w/ 17 1/2" drill bit. 1097'. RIH w/ 25 jts, 13 3/4 & 412 sx (98 bbls) of class 24/14 NU BOP. RIH w/ 12 . 36#, J-55 csg set @ 4440 75 sx (171 bbls) of class C olug & inflate pkr and open o w/ 91 bbls FW, bump plug drilled ahead. MD.	ults in a multiple completi d only after all requiremer s C tail cmt. Disp w/ 1 1/4" bit and drilled al bit and drilled al bit and drilled al bit and drilled al bit and drilled al col @ 795#. Pumpe g and circ 10 bbls cm	on or recompletion ts, including reclar et @ 1052'. Pur 60 bbls of FW, nead. external csg p 39 bbls) of class d 2nd stage w/	in a new intention, have to nped 575 s bump kr set @ s C tail	rval, a Form 3 seen complete X	160-4 sha	all be filed	1 once	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #263566 verified			······································	ACC	EDTEN			000	
Electronic Submission #263566 verifie For CONOCOPHILLIF Committed to AFMSS for processing			o the Hodds	1				CORD	
Name(Printed/Typed) ASHLEY BERGEN			STAFF REGUL	1	1			7	
· · ·					FEB	112	015		
Signature (Electronic S	,		09/15/2014		A		015		
	THIS SPACE FO	R FEDERAL OR S	TATE OFFIC		DEALL	Will	<b>)</b>		
Approved By			Title						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person know o any matter within its jur	ingly and willfully isdiction.	to make to a	ny department	or agency	y of the U	nited	
** OPERAT	OR-SUBMITTED ** OF	PERATOR-SUBMI		RATOR-S	UBMITTE	D **			

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## Additional data for EC transaction #263566 that would not fit on the form

## 32. Additional remarks, continued

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2/13/14 Pumped 745 sx (380 bbls) of LiteCrete lead cmt & 1400 sx (370 bbls) of TXI tail cmt. Disp & circ 100 bbls to surf. ND BOP NU WH. RDMO.