Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

	expires.	July .	
Lease Seri	al No.		

SUNDRY NOTICES AND REPORTS ON WELLS					NMNM0392082A 6. If Indian, Allottee or Tribe Name						
Do not use this form for proposals to drill or to receptor an abandoned well. Use form 3160-3 (APD) for subtle proposals.											
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. 1	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well					8. V	8. Well Name and No. HALLERTAU 4 FEDERAL 6H					
2. Name of Operator Contact: CRISTEN BURDELL CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com						9. API Well No. 30-025-41628-00-X1					
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND. TX 79701 3b. Phone No. (incluitational parts) Ph: 918-560-7038					10.	10. Field and Pool, or Exploratory JENNINGS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					. 11.	11. County or Parish, and State					
Sec 4 T26S R32E NENW 330	FNL 2260FWL					1 :	LEA COUNTY, NM				
RECEIVED							•				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATU	RE OF N	OTICE	, REPO	RT, OR (THER	DATA		
TYPE OF SUBMISSION.	TYPE OF ACTION										
☐ Notice of Intent	☐ Acidize	☐ Dee	•		_	`	Start/Resu	me)	☐ Water S		
Subsequent Report ■	☐ Alter Casing	_	ture Tre		_	lamation			☐ Well In	tegrity	
	Casing Repair	-	Constr		_	omplete			Other	Other illing Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug Plug	and Ab	andon	_	iporarily er Dispo	Abandon			peracions	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilling 08-06-14 spud well 08-07-14 TD 17-1/2 surface hole @ 1216. RIH w/ 13-3/8, 48#, J55, STC csg & set @ 1216. Mix & pump 765 sx ExtendaCem C, 13.5 ppg, 1.72 yld; tail w/ 250 sx Halcem C, 14.8 ppg, 1.35 yld. Circ 180 sx to surface. WOC 8+ hrs. 08-08-14 Test csg to 1500# for 30 mins. OK. 08-11-14 TD 12-1/4 hole @ 4504. 08-12-14 RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 4504. Mix & pump 1050 Econocem C, 12.9 ppg, 1.889 yld; tail w/ 270 sx Halcem C, 14.8 ppg, 1.328 yld. Circ 241 sx to surface. WOC 9+ hrs. 08-13-14 Test csg to 1500# for 30 mins. OK. 08-20-14 TD 8-3/4 hole @ EOC @ 9758. TOOH w/ curve assembly.											
Com	#2 Electronic Submission For CIMAREX ENI nmitted to AFMSS for proc	87601 verifie ERGY COMP essing by LIN	DA JIMI	NEZ on 01	/21/201	tion Sŷs bbs, (,) 5 (14JAN	tem 10061SE)) FC	IR REC	CORD	
Name (Printed/Typed) CRISTEN	BURDELL		Title	REGULA	TORY				·		ŀ
Signature (Electronic S	ubmission)		Date	01/12/20	15		FEB	12	2015	,	
	THIS SPACE FO	R FEDERA	LOR	STATE O	FFICE	USE	X	nnu	eng]	
Approved By			Title	-		BUF			MANAGEM LD () (Datê E	ENI	Ī
Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the service of t	itable title to those rights in the		Office		·						
itle 18 U.S.C. Section 1001 and Title 43 US States any false, fictitious or fraudulent s					villfully to	make to	any departi	nent or a	gency of the U	Jnited	

Additional data for EC transaction #287601 that would not fit on the form

32. Additional remarks, continued

08-21-14 RIH w/ 8-1/2 lateral assembly. Drill lateral.
08-23-14 TD 8-1/2 hole @ 13739.
08-25-14 RIH w/ 5-1/2, 20#, L80, BTC/LTC csg & set @ 13739?.
08-26-14 Mix & pump lease ris.
1.23 vld. Balance ris.

14.5 ppg, 1.23 yld. Release rig.

Completion 09-07-14 Test csg to 7500# for 30 mins. OK. PBTD @ 13739. RCBL TOC @ 3958. 10-23-14 to 10-28-14 Perf Bone Spring @ 9730-13649, .54, 874 holes. Frac w/ 7344643 gals fluid, 8778224# sand. SWI. 11-07-14 to

11-08-14 Mill out plugs & CO to PBTD. Flowback well. 11-12-14 RIH w/ 2-3/8.tbg, pkr, and gas lift valves. GLV @ 1763, 2872, 3623, 4308, 5026, 5679, 6332, 6986, 7606, 8259, 8877. Turn well to production.