Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE II	NTERIOR IA		OMB	4 APPROVED NO. 1004-0135 s: July 31, 2010	
BUREAU OF LAND MANAGEMENT WILL UND UND SUNDRY NOTICES AND REPORTS ON WEELS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM58938	5. Lease Serial No.	
				6. If Indian, Allottee	or Tribe Name	
abandone	d well. Use form 3160-3 (AP	D) for such propos	als.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No BILBREY 33 FE	8. Well Name and No. BILBREY 33 FED COM 3H	
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com				9. API Well No. 30-025-41806	9. API Well No. 30-025-41806-00-X1	
3a. Address 333 WEST SHERIDAN A OKLAHOMA CITY, OK	3b. Phone No. (include 1743 code) Ph: 405-552-3622 FEB 1 2 2015			10. Field and Pool, or Exploratory BILBREY BASIN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		FEB		11. County or Parish	11. County or Parish, and State	
Sec 33 T21S R32E NWSE 2600FSL 1350FEL 32.435095 N Lat, 103.675553 W Lon		RECEIVED			LEA COUNTY; NM	
12. CHECK	APPROPRIATE BOX(ES) TO	) INDICATE NAT	URE OF NOT	ICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen		Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Tr	<b>U</b>	Reclamation	Well Integrity	
	Casing Repair	New Const	-	Recomplete	Other	
Final Abandonment Noti		Plug and A	_	Temporarily Abandon		
		Convert to Injection Plug Back Wat ion (clearly state all pertinent details, including estimated starting date of a		Water Disposal		
following completion of the in- testing has been completed. Fi determined that the site is ready 10/18/14-11/28/14: MIRU and guns. Perf Bone Spri totals 79,686 gals 15% H	he work will be performed or provide volved operations. If the operation re- nal Abandonment Notices shall be file y for final inspection.) I WL & PT. TIH & ran CBL, fou ing, 10900'-17949', total 770 h CI Acid, 2,016,636 # 100 Mesi J, NU BOP, DO plugs. CHC, Fl	sults in a multiple compl d only after all requiren nd ETOC @ 4300'. ples. Frac'd 10900'- n, 6,933,723 # 30/50	etion or recomple nents, including re TIH w/pump th 17948' in 22 st White, 1,525	tion in a new interval, a Form 31 clamation, have been completed hrough frac plug tages. Frac ,407 # 20/40	60-4 shall be filed once	
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14. I hereby certify that the forego	Electronic Submission #2	CV PRODUCTION C			PECODO	
Name (Printed/Typed) MEG.	AN MORAVEC	Title	REGULATO	RY ANALYST	I ALGUAD	
- Signatura (Elastr	·	Data	12/20/2014			
Signature (Electr	THE SPACE FC			······	2015 1 2015	
		R FEDERAL OR		ICE USE S. JUN	en	
Approved By			Title			
Approved By			<u></u>			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
	tle 43 U.S.C. Section 1212, make it a ulent statements or representations as			ully to make to any department of	r agency of the United	

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\*\* BLM REVISED \*\*