

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM58938
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MEGAN MORAVEC Email: megan.moravec@devn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T21S R32E NESE 2600FSL 1300FEL 32.435096 N Lat, 103.675391 W Lon		8. Well Name and No. BILBREY 33 FED COM 4H
		9. API Well No. 30-025-41807-00-X1
		10. Field and Pool, or Exploratory BILBREY BASIN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/23/14-6/26/14) Spud @ 02:00 hrs. TD 17-1/2? hole @ 895?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 810?. Lead w/ 410 sx CIC, yld 1.72 cu ft/sk. Tail w/ 450 sx CIC, yld 1.34 cu ft/sk. Disp w/ 133.4 bbls FW. Circ 78 bbls cmt to pit. PT wellhead w/ N2 to 380 psi for 15 min, good. PT BOP, blind rams, pipe rams, choke manifold, all @ 250/3000 psi. PT standpipe valves to mud pump, floor valves, all @ 250/3500 psi. C/O lower IBOP, test @ 250/3000. Test csg @ 1300 psi, OK.

(6/29/14-7/1/14) TD 12-1/4? hole @ 4726?. RIH w/ 119 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4726?. Lead w/ 1080 sx Econocem HLC cmt, yld 1.88 cu ft/sk. Tail w/ 460 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 355.2 bbls FW from frac tanks. Circ 129 sx to surf. Test BOP: test 4? on pumps @ 250/4000 psi, test 4? on rig floor and manual IBOP @ 250/5000 psi. Test annular @ 250/3000 psi. PT all other BOPE @ 250/5000 psi. PT csg w/ rig pump @ 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #254877 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015 (15LJ0478SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/28/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #254877 that would not fit on the form

32. Additional remarks, continued

(7/18/14-7/24/14) TD 8-3/4? hole @ 18080?. RIH w/ 393 jts 5-1/2? 17# P-110 csg, set @ 18080?. 1st lead w/ 750 sx CIH, yld 2.27 cu ft/sk. 2nd lead w/ 305 sx HLC, yld 1.96 cu ft/sk. Tail w/ 1900 sx Versacem H, yld 1.22 cu ft/sk. Disp w/ 418 bbls FW ? first 20 bbls containing 50# sugar. RR @ 07:30 hrs.