

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P. Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com			8. Lease Name and Well No. BILBREY 33 FED COM 4H		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3a. Phone No. (include area code) Ph: 405-552-3622		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2600FSL 1300FEL 32.435096 N Lat, 103.675391 W Lon Sec 33 T21S R32E Mer NMP At top prod interval reported below SENE 2567FNL 841FEL Sec 28 T21S R32E Mer NMP At total depth NENE 3225FNL 863FEL			9. API Well No. 30-025-41807-00-S1 10. Field and Pool, or Exploratory BILBREY BASIN; Bone Sp... 11. Sec., T., R., M., or Block and Survey or Area Sec 33 T21S R32E Mer NMP 12. County or Parish LEA 13. State NM		
14. Date Spudded 06/23/2014		15. Date T.D. Reached 07/18/2014		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2014	
18. Total Depth: MD 18080 TVD 10607		19. Plug Back T.D.: MD 18031 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10124							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10869	17985	10869 TO 17985		770	OPEN (5695) Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
10869 TO 17985	88,078 GALS 15% NEFE ACID, 2,057,970 # 100 MESH, 7,158,323# PREM WHITE 40/70, 1,395,973# CRC

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2014	12/02/2014	24	▶	277.0	376.0	2334.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 2000 SI	Csg. Press. 1400.0	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				277	376	2334	1357	POW	ACCEPTED FOR RECON

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #284904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM MANAGEMENT

Reclamation Date: 4/14/2015

ACCEPTED FOR RECORD

Production Method

FEB 11 2015

[Signature]

ED ** BLM REVISED AND MANAGEMENT
CARLSBAD FIELD OFFICE

FEB 18 20

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8719	9759	BARREN	BONE SPRING	8719
BONE SPRING 1ST	9759	10049	BARREN; BSPG 1ST SS	BONE SPRING 1ST	9759
BONE SPRING LIME	10049	10457	BARREN; BSPG 2ND LIME	BONE SPRING LIME	10049
BONE SPRING 2ND	10457	11804	BSPG 2ND SS.	BONE SPRING 2ND	10457

32. Additional remarks (include plugging procedure):
 Surface csg cmt amount circulated listed in bbls (78 bbls).

Zones: Bottom of BSPG 2nd SS estimated, top of wolfcamp.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #284904 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015 (15LJ0480SE)

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 12/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****