Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Type of Well					Well Name and No.     SWEETNESS 30 STATE FED COM 1H				
Name of Operator Contact: MEGAN MOR DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com					_ (	9. API Well N 30-025-41	o. 1864-00-X1		
3a. Address       3b. Phone N         333 WEST SHERIDAN AVE       Ph: 405-5         OKLAHOMA CITY, OK 73102       Ph: 405-5		3b. Phone No. Ph: 405-55	o. (include area codens OCI) 52-3622   Fill OBS			10. Field and Pool, or Exploratory CINTA ROJO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				FEB 1 3 2010 11. County or Parish, and State					
Sec 30 T23S R35E SWNE 1650FNL 1887FEL 32.278314 N Lat, 103.404280 W Lon				DECE		LEA COU	INTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		☐ Production (Start/Resume)		me) 🔲 Water	☐ Water Shut-Off	
_	☐ Alter Casing	g 🗖 Frac			☐ Reclamation		■ Well	■ Well Integrity	
Subsequent Report	ubsequent Report		Construction			lete 🛛 Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		ug and Abandon		☐ Temporarily Abandon				
	Convert to Injection	Plug	Plug Back		■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  9/10/14-11/21/14: MIRU WL & PT. TIH & ran CBL, found ETOC @ 3930'. TIH w/pump through frac plug and guns. Perf Delaware, 8881'-16915', total 1248 holes. Frac'd 8881'-16915' in 26 stages. Frac totals 102,900 gals 15% HCI Acid, 1,011,580 # 100 Mesh, 7,659,620 # 40/70 White, 1,855,010 # 40/70 SLC. ND frac, MIRU PU, NU BOP, DO plugs, CO to PBTD @ 16996. CHC, Pumped Well Back, ND BOP. RIH w/246 jts 2-7/8" L-80 tbg, set @ 7955'. TOP.									
14. Thereby certify that the foregoing is	Electronic Submission #2	86307 verified	by the BLf	/ Well Info	rmation/S	ystem	I END DE	מסחר	
Co	For DEVON ENERO	essing by LIN	ION CO LP, IDA JIMENE	sent to the Z on 01/20	е порр <u></u> /2015 (15	LJ0491SE)	I ON NE		
Name (Printed/Typed) MEGAN M	ORAVEC		Title RE	GULATOR	Y ANAL	ÝST		7	
Signature (Electronic S	Submission)		Date 12/	/26/2014		FEB	1 2 2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE HOWELD									
Approved By			Title		BL		AND MAN (GEN D FIFI D O FPātē		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct of the condu	Office								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									