

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM63994**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BOUNDARY RAIDER 6 FEDERAL 2H
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MEGAN MORAVEC Email: megan.moravec@devn.com		9. API Well No. 30-025-41884-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool, or Exploratory SAND DUNES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R32E NENE 0200FNL 0200FEL 32.325739 N Lat, 103.705879 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/24/14-8/26/14) Spud @ 09:00. TD 17-1/2? hole @ 1050?. RIH w/ 26 jts 13-3/8? 48# H-40 STC csg, set @ 1050?. Lead w/ 390 sx CIC, yld 1.72 cu ft/sk. Tail w/ 550 sx CIC, yld 1.34 cu ft/sk. Disp w/ 158 bbls FW. Circ 135 bbls cmt to surf. PT all BOPE @ 250/3000 psi, each test for 10 min, OK. PT csg to 1250 psi for 30 min, OK.

(8/29/14-8/31/14) TD 12-1/4? hole @ 4650?. RIH w/ 113 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4650?. Lead w/ 1310 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 349 bbls FW. Circ 416 sx cmt to surf. PT annular @ 250/3000 psi, OK. PT all other BOPE @ 250/5000 psi, hold each test 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(9/17/14-9/25/14) TD 8-3/4? hole @ 15445?. RIH w/ 346 jts 5-1/2? 17# P-110 BTC csg, set @ 15445?. 1st lead w/ 1280 sx CIC, yld 1.98 cu ft/sk. Tail w/ 1490 sx CIC, yld 1.23 cu ft/sk. Disp w/ 357.

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #267204 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0493SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	ACCEPTED FOR RECORD	
Signature (Electronic Submission)	Date 09/30/2014	FEB 12 2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FEB 18 2015

Additional data for EC transaction #267204 that would not fit on the form

32. Additional remarks, continued

bbls FW. No cmt circ to surf. Open DVT set @ 4832?. 2nd lead w/ 130 sx cmt, yld 2.3 cu ft/sk. Tail w/ 190 sx cmt, yld 1.33 cu ft/sk. Disp w/ 112 bbls FW. RR @ 10:30.