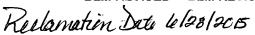
Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR INCOME

FORM APPROVED OMB No. 1004-0137

			BUREA	U OF L	ANI	MANAG	ЕМЕЛТ	اVI ا	ハルヽ	JU	UV		Expir	es: Jul	y 31, 2010
	WELL (COMPL	ETION C	R RE	CO	MPLETIC	ON ŘĚ	PORT	AND LOG				se Serial N NM1209		
la. Type of	f Well	Oil Well	☐ Gas	Well	O I	Ory 🔲 C	Other				1	5. If Iı	ndian, Allo	ottee o	or Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. ✓										esvr.	<u></u>				
		Other	<u> </u>												ent Name and No.
Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com											}	Lease Name and Well No. CORVO FEDERAL 2H			
	2208 W M ARTESIA	, NM 882	10						o. (inc. d. Orei 3-6946	380	CD S	9. API Well No. 30-025-41910-00-S1			
Location At surfa	of Well (Re Sec 32 ace NWNE	2 T24S R3	32E Mer NI	VΡ		ce with Fed Lat, 103.6	•		FEB 1	3 2	2015 L	PA	DUCA 1	De	Exploratory Love Abral Block and Survey
At top p	orod interval r Sec	reported be 29 T24S	low R32E Mer	NMP								or a	Area Secondry or Pa	32 T	24S R32E Mer NMP
At total	depth NW		NL 2155FE	L	Dono	had	- 1	16 Data	4344.536		10)	LE	<u>A</u>		NM
14. Date Spudded 08/17/2014 15. Date T.D. Reached 09/07/2014 16. Date Completed □ D & A ■ Ready to Prod. 12/13/2014									od.	17. EI	349	2 GL	B, RT, GL)*		
18. Total D	Depth:	MD TVD	1332 8464	1	19.	Plug Back T	Γ.D.:	MD TVD	13250 8468		20. Depth	Bridg			MD 13250 TVD 8468
21. Type E NONE	lectric & Oth	er Mechan	ical Logs R	un (Sub	mit co	ppy of each)			1	Was I	vell cored? OST run? ional Surv	5	a No 1	☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	t all strings	set in w	vell)										
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI	•	Bottom (MD)	1 ~	Cementer epth	No. of Sks. Type of Cer		Slurry V (BBL		Cement T	`op*	Amount Pulled
17.500	13.	.375 J55	5 <u>4.5</u>	C		829				1090)		0		
12.250		.625 J55	36.0	L	0	4542			1500		ļ			0	
7.875	5.5	00 P110	17.0		0	13303	3			2050	0		0		<u> </u>
	 			-			╁					-			
				†			†							· · ·	
24. Tubing	Record										•		·		
Size 2.875	Depth Set (M	1D) Pa 7909	cker Depth	(MD)	Si	ze Dep	th Set (M	D) P	acker Depth (N	1D)	Size	Dep	th Set (MI	<u>)</u>	Packer Depth (MD)
25. Produci						26	. Perforat	ion Reco	rd						
Fo	ormation		Тор		Во	ttom	Pe	rforated	Interval		Size	No	. Holes		Perf. Status
A) DELAWARE NORTH			8768			13250		8768 TO 13250			0.000 324		OPE	OPEN (49490) Delaware N	
B)			· · · · · · · · · · · · · · · · · · ·							_		╁┈			·
<u>C)</u>					·	· .						+			
D) 27. Acid. Fr	racture, Treat	ment. Cem	ent Squeeze	Etc.											
	Depth Interva			,				Ar	nount and Typ	e of M	aterial				
			50 SEE IN	REMAR	KS										
			<u></u>												
	 				_			· · · · · · · · · · · · · · · · · · ·							
28 Product	ion - Interval	Δ									MIT	٠, ١,	11111	1/	W W (0000
Date First	Test	Hours	Test	Oil	1	Gas	Water	Oil Gr	avity	Gas	, 1		Method	+	/K KEUUKI J [
Produced	Date 12/28/2014	Tested	Production	BBL 575		MCF 767.0	BBL 4630 O	Corr. A		Gravity		ELECTRIC PUMP SUB-SURFACE			
12/16/2014 Choke	12/28/2014 Tbg. Press.	Csg.	24 Hr.	575. Oil	-+		1638.0 Water	Gas:O	iì	Well St	atus	+=	LEGIKIGI	CIVIP	OOD-GON! ACE
Size Flwg. 290 Press		Press.	ss. Rate			MCF	BBL Ratio				-	FEB 1 2 2015			
200 De- J	Si Intervo	190.0		575	, 1	767	1638			Р	ow	++	2	X1 (1/ // (-
Date First	tion - Interva	Hours	Test	Oil		Gas	Water	Oil Gr	avity	Gas	l IP	roduction	n-Method	IU	un
Produced	Date	Tested	Production	BBL			BBL	Corr.		Gravity	i I			ND	MANAGEMENT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF			Water Gas:O BBL Ratio		il	Well St	atus	CANESDAD FIELD OFFICE			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #287970 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Date First Test Date Test Production Date Date Date Production Date Dat	28b Pro	duction - Interv	/al C										
Date The Press P	Date First	Test	Hours						,			Production Method	
Page Production Interval D	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. AP1		Gravity			
23e. Production - Interval D	Choke Size		Csg. Press.							Well Stat	tus		
The best Trained Production Producti		_			·					<u> </u>			
Date Tare Production Str. MCF BBL Car. AFI Cavity			al D										
Prog. Prog	Date First Produced								,				
SOLD SOLD SOLD SOLD Solvent of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion seed, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. De PELLAMARE 4610 4642 SELL CANYON 4643 SELL CANYON 5642 8472 BELL CANYON 6949 8472 Perfs. 71/2* Sand (#) Fluid (gai) 12804-13250* 2882 188766 423407 12810-12870 6982 200240 188765 188262 1220-12487* 6026 219876 423407 12810-1286* 6026 201987 189768 11460-11713* 6006 201901 192948 11073-11329* 6006 21987 189768 11460-11713* 6006 201901 189748 11763-11329* 6006 21987 189768 1280-11460-11716 6006 201901 189748 11763-11329* 6006 18976 1892682 1180-11460-11716 6006 201901 189748 11763-11329* 6006 18976 1892682 1180-11460-11716 6006 201901 189748 11763-11329* 6006 18976 1892682 1180-11460-11716 6006 201901 189748 1180-11716 6006 201901 189748	Choke Size	ize Flwg. Press. Rate BBL MCF								Well Stat	tus		
31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Selection (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Descriptions, Contents, etc. Name Top Descriptions, Contents to Descriptions, Contents and C			Sold, usea	for fuel, ven	ted, etc.)	_ 	!	_		<u> </u>			
Show all important zones of perosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De SELLAWARE 4610 4642 SELL CANYON 4643 5541 SHERRY CANYON 5542 6849 8472 BASE ON SELL CANYON 5642 BASE ON SELL CANYON 5642 BASE ON SELL CANYON 6849 8472 BASE ON SELL CANYON 6849 8472 BASE ON SELL CANYON 6849 BATZ Additional remarks (include plugging procedure): Perfix 7 1/2" Sand (#) Fluid (gai) 12984-13252 2882 198706 42407 12610-12866 5982 200264 225439 122201-1287 F0042 900393 794994 11073-11322 60063 19876* 188222 10889-10946 60024 200183 187473 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #287970 Verified by the BLM Well Information System. Committed to AFMSS for processing by LINDA JIMENEZ on 01/1/1/2015 Name (please print) STORMI DAVIS Tule PREPARER Signature (Electronic Submission) Date 01/14/2015			Zones (II	nclude Aquife	ers):					1:	31. For	rmation (Log) Markers	
Total	tests,	, including dept	zones of p th interval	porosity and c tested, cushi	ontents the	reof: Corec ne tool ope	d intervals and in, flowing an	nd all drill-ster nd shut-in pre	m essures				
SELL CANYON 4643 5541 BRUSHY CANYON 5542 6949 8472 BRUSHY CANYON 6949 8472 BRUSHY CANYON 6949 8472 BRUSHY CANYON 6949 8472 BRUSHY CANYON 6949 32. Additional remarks (include plugging procedure). Perfs. 7127 Sand (#) Fluid (pgl) 12994-13257 2982 198706 423407 12610-12866 5982 200264 225439 12290-12857 2982 198706 423407 12610-12866 5982 200264 225439 12220-12847 6024 19961 7207624 11841-12097 6066 200398 194994 11460-11737 6006 201919 1192948 11073-11329 6066 198765 188262 10688-10945 6042 20018 3187473 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2105 (ISLJ0537SE) Name (please print) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/14/2015		Formation		Тор	Botton		Descript	tions, Content	ts, etc.			Name	
Perfs 7 1/2" Sand (#) Fluid (gal) 12994-13250' 2982 198706 423407 12610-12866' 5982 200264 225439 12220-12487' 6024 199617 207624 11841-12097' 6066 200398 194994 11460-11713' 6006 201901 192948 11073-11329' 6066 198765 188262 10689-10945' 6024 200183 187473 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #287970 Verified by the BLM Well Information System. For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0537SE) Name (please print) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/14/2015	DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON			4643 5542	5541 6948						TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON		
Perfs 7 1/2" Sand (#) Fluid (gal) 12994-13250' 2982 198706 423407 12610-12866' 5982 200264 225439 12220-12487' 6024 199617 207624 11841-12097' 6066 200398 194994 11460-11713' 6006 201901 192948 11073-11329' 6066 198765 188262 10689-10945' 6024 200183 187473 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #287970 Verified by the BLM Well Information System. For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0537SE) Name (please print) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/14/2015												·	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #287970 Verified by the BLM Well Information System. For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0537SE) Name (please print) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/14/2015	Perfs 1299 1261 1222 1184 1146 1107	5 7 1/2" § 94-13250' 298 10-12866' 598 20-12487' 602 11-12097' 606 60-11713' 600 73-11329' 606	Sand (#) 2 198706 2 200264 4 199617 6 200398 6 201901 6 198765	Fluid (gal) 5 423407 4 225439 7 207624 8 194994 1 192948 5 188262	edure):	- - I							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #287970 Verified by the BLM Well Information System. For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0537SE) Name (please print) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/14/2015	1. El	ectrical/Mecha	nical Log		• /		2. Geolog	ic Report		3. D	ST Re	port 4. Di	rectional Survey
Electronic Submission #287970 Verified by the BLM Well Information System. For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0537SE) Name (please print) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/14/2015	5. Su	andry Notice fo	r pluggin	g and cement	verification	l	6. Core A	nalysis		7 Ot	her:		
Signature (Electronic Submission) Date 01/14/2015				Electron Committee	ronic Subn Fo	nission #28 or COG P	87970 Verifi RODUCTIO	ed by the BL ON LLC, ser INDA JIME	M Well II nt to the H NEZ on 0	nformat lobbs 1/21/201	ion Sy	stem.	tructions):
	Name	e(please print)	STORM	I DAVIS		.		Ti	itte <u>PREP</u>	AKEK			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency	Signa	nture	(Electror	nic Submissi	ion) •			D:	ate <u>01/14/</u>	/2015_			
of the United States any false fictificate or fradulent statements or representations as to any matter within its jurisdiction	Title 18 (U.S.C. Section	1001 and	Title 43 U.S.	C. Section	1212, mak	e it a crime f	or any person	knowingl	y and wi	llfully	to make to any departmen	nt or agency

Additional data for transaction #287970 that would not fit on the form

32. Additional remarks, continued

10305-10561' 6108 199487 186359 9921-10182' 6066 200961 187128 9530-9792' 5982 204284 190636 9152-9408' 6006 201248 191091 8768-9024' 6108 201010 188177 Totals 69417 2406824 2563537

Surveys are attached.

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