Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       G Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with BUMSIA. Required subsequent reports shall be filed within 3 days following completion of the involved operations. If the operation results in a multiple completion or tercompleted in the work will be reformed to recomplete in a new interval, a Form 31604-shall be filed only after all requirements, including reclamation, have been completed.         10/0/14 MIRU Test backside to 15000F. Ran CBL TOC @ 1610'. Set CBP @ 12800'. Test csg to 8592#. Good test. Perforate 12679-12800' (27). SWI.         11/2/1/14 to 12/1/14 Perf 8674-12497' (594). Acdz 8674-12800' w/72464 gal 7 1/2%; frac w/5745687# sand & 4916201 gal fluid. Si for Corvo Federal #3H frac.         12/10/14 to 12/1/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.         12/10/14 to 12/1/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.         12/10/14 to 12/1/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.         12/10/14 to 12/16/14 Began flowing	Form 3160-5 (August 2007) DE							
Bondrade will use form 3for proposale to difficit b 5 defermed and proposale.     SUBMIT IN TRIPLICATE - Other instructions on reverse side.     If Unit or CAVagement, Name and/or No     SUBMIT IN TRIPLICATE - Other instructions on reverse side.     If Unit or CAVagement, Name and/or No     Convo FEDENAL 41     Submit IN TRIPLICATE - Other instructions on reverse side.     If Unit or CAVagement, Name and/or No     Convo FEDENAL 41     Convo FEDENAL 41     Submit IN STREET     Defended Defended     Convo FEDENAL 41     Submit IN STREET     Defended Defended     Convo FEDENAL 41     Convo FEDENAL     Defended Development     FD     Sobsequent Report     Convo FEDENAL	SUNDRY	n- [						
Type of Well     Gas	Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
19       Other       CORVORT       CORVORT       CORVORT       Support         2006       PRODUCTION LLC       E-Mail: stavin@georetho.com       Support       S	SUBMIT IN TRI	PLICATE - Other instructions on	n reverse side.		7. If Unit or CA/Agree	ement, Name a	nd/or No.	
COG PRODUCTION LLC       E-Mail: sdavlag@contho.com       30:25241912:20-X1         3a. Addres:       3b: Phone No (include <sup>Address</sup> (include <sup>Ad</sup>								
2208 W MAIN STREET       Ph: 575-746-6946       PADUCA         ARTESIA, MM 68210       FED 1 2 2015       II. County or Parish, and State         Lecation of Well       (Focdage, Sec. T. R., M. or Survey Description)       FED 1 2 2015       II. County or Parish, and State         Sec 29 724S R32E SWSW 0190FSL 0560FWL       221 81539 M Lt (33.702363 W Lton)       III. County or Parish, and State       LEA COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       ILEA COUNTY, NM         Subsequent Report       Chaing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Chaing Plans       Production (Statt/Resume)       Well Integrity         Subsequent Report       Chaing Plans       Plug and Abandon       Temporarily Abandon         10. Subsequent Report       Chaing Plans       Plug and Abandon       Temporarily Abandon         10. Subsequent Report       Chaing Plans       Plug and Abandon       Temporarily Abandon         10. Subsequent Report       Chaing Plans       Plug and Abandon       Temporarily Abandon         10. Subsequent Report       Chaing Plans       Plug and Abandon       Temporarily Abandon         10. Subsequent Report       Chaing Plans       Infer while Mis Mark       Reclamation       Well Integrity </td <td colspan="4"></td> <td colspan="4"></td>								
	2208 W MAIN STREET Ph: 575-748-6946				PADUCA			
32.181539 N Lat, 103.702936 W Lon         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         10 Production (Start/Resume)       Convert to Injection       Plug Back       Water Disposal         3       Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated anting date of any proceed work and approximate duration thereof.       Boomstein on the involved operations. If the operation representable for the operation representable not resumpletion of the involved operations. If the operation representable for the operation ration and measurements, including reclamation, have been completed, and the operator has determined that less is reself of final inspection.)         10/9/14 MIRU. Test backside to 1500/K. Ran CBL TOC @ 1610'. Set CBP @ 12800'. Test csg to 5892%. Good test. Perforate 12679-12800' (27). SWI.       512/1/14 Perf 8674-12497' (594). Acdz 8674-12800' w/72464 gal 7 1/2%; frac w/5745687# sand & 4916201 gal fluid. SI for Corvo Federal #3H frac.         12/10/14 to 12/1/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.       12/2/3/14 Set 2 7/8' 6.5% J 5.55 tbg @ 7922' & place well on pump.         12/16/14 Began fl		., R., M., or Survey Description)	FEB	<u>a 7.013</u>	11. County or Parish,	and State		
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Imal Abandonment Notice       Change Plans       Plug Back       Water Disposal       Other         3       Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true ports shall be filed within 30 days freshing his been completed. Final Abandomment Notice Shall be filed only after all requiptements, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen direct line work will be primed or prove basit and provide prove which and the period prove which and he operator to lay deep all requiptements, including reclamation, have been completed, and the operator to algo the state is ready for final inspection.)         10/9/14 MIRU. Test backside to 1500/#. Ran CBL.       TOC @ 1610'. Set CBP @ 12800'. Test csg to 8592/#. Good test. Perforate 12679-12800' (27). SVM.         11/24/14 to 12/12/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.       Test csg to 8592/#. Good test performed proved and the deerest state of 8502/#. Ecoon #2892333 veriffed by the BLM Well Information System For		REC		LEA COUNTY, NM				
Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Ø Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Other         3. Describe Proposed or Completed Opention (Clearly state all pertinent dealis, including settimated starting date of any proposed work and approximate duration thereof.       Fithe proposal       Ø Other         3. Describe Proposed or Completed Opention (Clearly state all pertinent dealis, including reclamation, have been chores stalls be field only after all requirements, including reclamation, have been completed. Field within 30 days following completion of the involved operation. State the Bond No. on file with BLMSMI. Required subsequent teports stall be field once testing has been completed. Field within 30 days following completion of the involved operation. State the Bond No. on file with BLMSMI.         10/9/14 MIRU. Test backside to 1500#. Ran CBL. TOC @ 1610'. Set CBP @ 12800'.       Test csg to 6592#. Good test. Perforate 12679-12800 (27). SWM.         11/24/14 to 12/1/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.       12/10/14 to 12/12/14 Drilled out frac plugs & cleaned down to CBP @ 12800'.         12/16/14 Began flowing back & testing.       Fectorne Submission #289333 verified by the BLM Well Information System         <	12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA		
Notice of ment   Notice of ment Alter Casing Practure Treat Reclamation Well Integrity   Subsequent Report Casing Repair New Construction Recomplete Other   Final Abandonment Notice Change Plans Plug and Abandon Perporarily Abandon   Convert to Injection Plug Back Water Disposal   3 Describe Proposed or Completed Operation (clearly state all perinent dealis, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and use writel has been completed. The work will be perimed or provide the Bond No. on file with BLMBA. Required subsequent report shall be filed writin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, in a new interval, a Form 31604 shall be filed writin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, in a new interval, a Form 31604 shall be filed writin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, in a new interval, a Form 31604 shall be filed writin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, in a new interval, a Form 31604 shall be filed writin 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, is new interval, a Form 31604 shall be filed writin 30 days following completed. The order 2000 (27). SWI. 11/2/14 to 12/1/14 Port 8674-12497 (594). Acdz 8674-12800' writing 48 dai 7 1/2%; frac w/5745687# sand & 4916201 gal fluid. SI for Corvo Federal #31H frac.	TYPE OF SUBMISSION							
Subsequent Report     Casing Repair     Convert to Injection     Casing Repair     Casing Repair     Convert to Injection     Casing Repair     Casing Repair     Casing Repair     Convert to Injection     Casing Repair     Convert to Injection     Casing Repair     Convert to Injection     Casing Repair     Casing Repair     Convert to Injection     Casing Repair     Convert to Injection     Casing Repair     Casing Repair     Convert to Injection     Casing Repair     C	□ Notice of Intent	🗆 Acidize 🛛	Deepen	□ Production (Start/Resume)		U Water Shut-Off		
Final Abandonment Notice     Casing Keplan     Casing Keplan     Plug and Abandon     Recomprete     Convert to Injection     Plug and Abandon     Recompreted     Convert to Injection     Plug and Abandon     Recompreted     Convert to Injection     Plug Back     Water Disposal      Convert to Injection     Plug Back     Plug and Abandon     Recurred State of the work of the work will be performed or provide the Band No. on file with B2M/BIA. Keplant     Promote Orgeneted Factore Plug Back     State of the work of the work of the work of the work of the performed or provide the Back of any the performed completed Circle Advectored     Converted A	-			🗖 Reclama	tion 🖸 Well Inte		tegrity	
Convert to Injection Plug Back P					mplete Ø Other			
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 17 the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. 18 the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 20 (9)14 MIRU. Test backside to 1500#. Ran CBL. TOC @ 1610'. Set CBP @ 12800'. Test csg to 20 (9)14 MIRU. Test backside to 1500#. Ran CBL. TOC @ 1610'. Set CBP @ 12800'. Test csg to 20 (9)14 MIRU. Test backside to 1500#. Ran CBL. TOC @ 1610'. Set CBP @ 12800'. 11/24/14 to 12/11/14 Pert 8674-12497' (594). Acdz 8674-12800' w/72464 gal 7 1/2%; frac w/5745687# sand & 4916201 gal fluid. SI for Corvo Federal #3H frac. 12/10/14 to 12/1/14 Drilled out frac plugs & cleaned down to CBP @ 12800'. 12/14/14 Set 2 7/8' 6.5# J-55 tbg @ 7922' & place well on pump. 12/16/14 Began flowing back & testing. 4. Thereby certify that the foregoing is true and correct. Electronic Submission #289333 verified by the BLM Well Information-System For COG PRODUCTIONIL LC, sent to the hobbs _ Committed to AFMSS for processing by LINDA JIMENEZ on 01/30/2016 (disL)06855E) FOR RECORD Name (Primted/Typed) STORMI DAVIS Title PREPARER Signature (Electronic Submission) Date 01/26/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Way of a proval, if any, are attached. Approval of this notice does not warrant or if the the applicant to conduct operations thereon.	Final Abandonment Notice		•					
sand & 4916201 gal fluid. SI for Corvo Federal #3H frac. 12/10/14 to 12/12/14 Drilled out frac plugs & cleaned down to CBP @ 12800'. 12/14/14 Set 2 7/8" 6.5# J-55 tbg @ 7922' & place well on pump. 12/16/14 Began flowing back & testing. 4. I hereby certify that the foregoing is true and correct. Electronic Submission #289333 verified by the BLM Well Information-System For COG PRODUCTIONLLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/30/2015 (BLJ05855E) FOR RECORD Name (Printed/Typed) STORMI DAVIS Signature (Electronic Submission) Date 01/26/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	testing has been completed. Final Al determined that the site is ready for f 10/9/14 MIRU. Test backside 8592#. Good test. Perforate	pandonment Notices shall be filed only after inal inspection.) e to 1500#. Ran CBL. TOC @ 16' 12679-12800' (27). SWI.	er all requirements, includ	ing reclamation	, have been completed, a g to	0-4 shall be fil and the operato	ed once ir has	
12/14/14       Set 2 7/8" 6.5# J-55 tbg @ 7922' & place well on pump.         12/16/14       Began flowing back & testing.         4. I hereby certify that the foregoing is true and correct. Electronic Submission #289333 verified by the BLM Well Information-System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/30/2016 (BLJ0686SE) FOR RECORD Name (Printed/Typed) STORMI DAVIS         Name (Printed/Typed)       STORMI DAVIS         Signature       (Electronic Submission)         Date       01/26/2015         FILS       SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_       Title         nditions of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable tifle to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.	sand & 4916201 gal fluid. SI	for Corvo Federal #3H frac.	-	; frac w/5745				
12/16/14 Began flowing back & testing.         4. I hereby certify that the foregoing is true and correct. Electronic Submission #289333 verified by the BLM Well Information-System For COG PRODUCTION[LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/30/2015 (13EJ05885E) FOR RECORD Name (Printed/Typed) STORMI DAVIS         Name (Printed/Typed) STORMI DAVIS         Signature       (Electronic Submission)         Date       01/26/2015         FOR RECORD         Magnoved By			- ·					
Electronic Submission #289333 verified by the BLM Well Information-System         For COG PRODUCTION         Committed to AFMSS for processing by LI         NAme (Printed/Typed)         STORMI DAVIS         Name (Printed/Typed)         STORMI DAVIS         Signature       (Electronic Submission)       Date       01/26/2015         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Multicle         Mage of approval, if any, are attached. Approval of this notice does not warrant or tify that the applicant holds legal or equitable tiftle to those rights in the subject lease inch would entitle the applicant to conduct operations thereon.       Office			ρ.					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By	Co	Electronic Submission #289333 ve For COG PRODUCT mmitted to AFMSS for processing b	ION LLČ, sent to the by LINDA JIMENEZ on	Hobbs 01/30/2015 (1	BUDBESED FO	r rec	ORD	
Approved By	Signature (Electronic S	Submission)	Date 01/26/2	015	ren 10	2015		
onditions of approval, if any, are attached. Approval of this notice does not warrant or trify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon.	<u></u>	THIS SPACE FOR FEDI	ERAL OR STATE	OFFICE US	E LAMER	2013		
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon.	Approved By		Title	P	RUREALL OF LAND MAN (Date FNT			
	Conditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in the		ase					
the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for a statements or representations as to any mat	iny person knowingly and tter within its jurisdiction.	willfully to ma	ke to any department or	agency of the	United	

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FEB 1 8 2015

## Additional data for EC transaction #289333 that would not fit on the form

1 47

## 32. Additional remarks, continued

12/17/14 Date of 1st production.