Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

TIMONIA		FORM APPRO	
NMOCD	5.	GMB NO. 1004- Expires: July 31,	2010

bease Serial No.
NMNMA

abandoned v	this form for proposals to	umii or to re-emeran			
		6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	RIPLICATE - Other instruc	tions on reverse side		7. If Unit or CA/Aga	reement, Name and/or No.
1. Type of Well Gas Well Gas Well	Ither			8. Well Name and N GARNET FEDE	
Name of Operator     CONOCOPHILLIPS	Contact:	TAMARICA STEWART	n	9. API Well No. 30-025-41925	
3a. Address 600 NORTH DAIRY ASHFO	PRD P-10-03-3007A	3b. Phone No. (include of Ph. 281-206-5612	E COL	10. Field and Pool, o	
HOUSTON, TX 77079  4. Location of Well (Footage, Sec.	T., R., M., or Survey Description	) •	ER 1 3 23'5	11. County or Parish	, and State
Sec 15 T17S R32E Mer NM	•	,	- ariifD	LEA COUNTY	
12 CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATIDI	E OF NOTICE	PEDODT OD OTHI	ED DATA
	TROTALTE BOX(E3) TO	****		CLI OK1, OK OTTI	ER DATA
TYPE OF SUBMISSION		T)	PE OF ACTION		
☐ Notice of Intent	☐ Acidize	Deepen	_	ction (Start/Resume)	□ Water Shut-Off
Subsequent Report     ■	☐ Alter Casing	☐ Fracture Treat	☐ Recla		☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	<ul><li>□ New Constructi</li><li>□ Plug and Abanc</li></ul>	<del>-</del>	npiete orarily Abandon	Other Drilling Operations
Timal Abandonment Notice	Convert to Injection	☐ Plug Back		· Disposal	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for 9/30/2014 RIH & shot perfs	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  © 6,685-6,705. Frac stage	The Bond No. on file with BI ults in a multiple completion donly after all requirements #1 w/ 3,500 gals of 15%	M/BIA. Required so recompletion in the including reclamate acid & 163,086	a new interval, a Form 31 ion, have been completed	e filed within 30 days 60-4 shall be filed once
following completion of the involv testing has been completed. Final determined that the site is ready for	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  @ 6,685-6,705. Frac stage 6,690' & shot perfs @ 6,387- s335' & shot perfs @ 6,078- H set CBP @ 6,030 & shot f of proppants. to 7073 (PBTD). Circ hole	the Bond No. on file with BI ults in a multiple completion of only after all requirements #1 w/ 3,500 gals of 15%-6,407. Frac stage #2 w. 6,098. Frac stage #3 w. perfs @ 5,610-5,630. F clean.	M/BIA. Required so recompletion in a find the completion in a find the	subsequent reports shall be a new interval, a Form 31 ion, have been completed 5# of 5% acid	e filed within 30 days 60-4 shall be filed once
following completion of the involve testing has been completed. Final determined that the site is ready for 9/30/2014 RIH & shot perfs proppants. RIH set plug @ 6 acid & 159,213# of proppant 10/1/2014 RIH set plug @ 6 & 163,501# of proppants. RI gals of 15% acid & 128,966# 10/21/2014 RIH & D.O plugs 10/23/2014 RIH w/ 219 jts, 2 ND BOP NU WH RDMO.	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  @ 6,685-6,705. Frac stage ,690' & shot perfs @ 6,387- s. 335' & shot perfs @ 6,078- H set CBP @ 6,030 & shot fof proppants. to 7073 (PBTD). Circ hole 7/8, 6.50#, J-55 tbg set @  is true and correct.  Electronic Submission #2 For CON Committed to AFMSS for	the Bond No. on file with BI ults in a multiple completion of only after all requirements #1 w/ 3,500 gals of 15%-6,407. Frac stage #2 w 6,098. Frac stage #3 w perfs @ 5,610-5,630. F clean. 6,905'.	M/BIA. Required a or recompletion in , including reclamat 6 acid & 163,086 // 2,000 gals of 1 // 3,500 gals of 1 // rac stage #4 w/	subsequent reports shall be a new interval, a Form 31 ion, have been completed 5# of 5%  5% acid 2,000	e filed within 30 days 60-4 shall be filed once
following completion of the involve testing has been completed. Final determined that the site is ready for 9/30/2014 RIH & shot perfs proppants. RIH set plug @ 6 acid & 159,213# of proppant 10/1/2014 RIH set plug @ 6 & 163,501# of proppants. RI gals of 15% acid & 128,966# 10/21/2014 RIH & D.O plugs 10/23/2014 RIH w/ 219 jts, 2 ND BOP NU WH RDMO.	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  @ 6,685-6,705. Frac stage ,690' & shot perfs @ 6,387- s. 335' & shot perfs @ 6,078- H set CBP @ 6,030 & shot fof proppants. to 7073 (PBTD). Circ hole 7/8, 6.50#, J-55 tbg set @  is true and correct.  Electronic Submission #2 For CON Committed to AFMSS for	the Bond No. on file with BI ults in a multiple completion of only after all requirements #1 w/ 3,500 gals of 15%-6,407. Frac stage #2 w 6,098. Frac stage #3 w perfs @ 5,610-5,630. F clean. 6,905'.	M/BIA. Required a or recompletion in a finite including reclamat 6 acid & 163,086 // 2,000 gals of 1 // 3,500 gals of 1 // rac stage #4 w/	subsequent reports shall be a new interval, a Form 31 ion, have been completed 5# of 5%  5% acid 2,000	e filed within 30 days 60-4 shall be filed once, and the operator has
following completion of the involvesting has been completed. Final determined that the site is ready for 9/30/2014 RIH & shot perfs proppants. RIH set plug @ 6 acid & 159,213# of proppant 10/1/2014 RIH set plug @ 6 & 163,501# of proppants. RI gals of 15% acid & 128,966# 10/21/2014 RIH & D.O plugs 10/23/2014 RIH w/ 219 jts, 2 ND BOP NU WH RDMO.	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  @ 6,685-6,705. Frac stage ,690' & shot perfs @ 6,387- s. 335' & shot perfs @ 6,078- H set CBP @ 6,030 & shot fof proppants. to 7073 (PBTD). Circ hole 7/8, 6.50#, J-55 tbg set @  is true and correct.  Electronic Submission #2 For CON Committed to AFMSS for	the Bond No. on file with BI ults in a multiple completion of only after all requirements #1 w/ 3,500 gals of 15%-6,407. Frac stage #2 w 6,098. Frac stage #3 w perfs @ 5,610-5,630. For clean. 6,905'.  87660 verified by the BL OCOPHILLIFS, sent to be processing by LINDA.	M/BIA. Required a or recompletion in , including reclamat 6 acid & 163,086 // 2,000 gals of 1 // 3,500 gals of 1 // rac stage #4 w/	subsequent reports shall be a new interval, a Form 31 ion, have been completed 5# of 5%  5% acid 2,000	e filed within 30 days 60-4 shall be filed once, and the operator has
following completion of the involvesting has been completed. Final determined that the site is ready for 9/30/2014 RIH & shot perfs proppants. RIH set plug @ 6 acid & 159,213# of proppant 10/1/2014 RIH set plug @ 6 & 163,501# of proppants. RI gals of 15% acid & 128,966# 10/21/2014 RIH & D.O plugs 10/23/2014 RIH w/ 219 jts, 2 ND BOP NU WH RDMO.	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  @ 6,685-6,705. Frac stage 6,690' & shot perfs @ 6,387-8335' & shot perfs @ 6,078-H set CBP @ 6,030 & shot fof proppants. to 7073 (PBTD). Circ hole 7/8, 6.50#, J-55 tbg set @  is true and correct.  Electronic Submission #2 For CON Committed to AFMSS for CA STEWART	the Bond No. on file with BI ults in a multiple completion of only after all requirements #1 w/ 3,500 gals of 15%-6,407. Frac stage #2 w 6,098. Frac stage #3 w perfs @ 5,610-5,630. For clean. 6,905'.  87660 verified by the BL OCOPHILLIFS, sent to be processing by LINDA.	M/BIA. Required a or recompletion in a recomplet	subsequent reports shall be a new interval, a Form 31 ion, have been completed 5# of 5%  5% acid 2,000  CONTROL DEDE	e filed within 30 days 60-4 shall be filed once, and the operator has  RECORD
following completion of the involve testing has been completed. Final determined that the site is ready for 9/30/2014 RIH & shot perfs proppants. RIH set plug @ 6 acid & 159,213# of proppant 10/1/2014 RIH set plug @ 6 & 163,501# of proppants. RI gals of 15% acid & 128,966# 10/21/2014 RIH & D.O plugs 10/23/2014 RIH w/ 219 jts, 2 ND BOP NU WH RDMO.	ed operations. If the operation res Abandonment Notices shall be file final inspection.)  @ 6,685-6,705. Frac stage 6,690' & shot perfs @ 6,387-8335' & shot perfs @ 6,078-H set CBP @ 6,030 & shot fof proppants. to 7073 (PBTD). Circ hole 7/8, 6.50#, J-55 tbg set @  is true and correct.  Electronic Submission #2 For CON Committed to AFMSS for CA STEWART	the Bond No. on file with BI ults in a multiple completion of only after all requirements #1 w/ 3,500 gals of 15%-6,407. Frac stage #2 w 6,098. Frac stage #3 w perfs @ 5,610-5,630. For clean. 6,905'.  87660 verified by the BLOCOPHILLIFS, sent to for processing by LINDA.  Title R	M/BIA. Required a or recompletion in a recomplet	subsequent reports shall be a new interval, a Form 31 ion, have been completed 5# of 5%  5% acid 2,000  CONTROL DEDE	e filed within 30 days 60-4 shall be filed once, and the operator has  RECORD