		UNITED STATES EPARTMENT OF THE II BUREAU OF LAND MANA	NTERIOR	NMO		OMB N Expires	APPROVED 10. 1004-0135 1019 31, 2010		
	SUNDRY	NOTICES AND REPO	RTS ON WELLS			ease Serial No. IMMM120908			
	Do not use th abandoned we	nis form for proposals to ell. Use form 3160-3 (API	drill or to re-enter D) for such propo	r an •sals.	6. 1	f Indian, Allottee	or Tribe Name	;	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well <b>X</b> Oil Well	Gas Well 🔲 Oti					8. Well Name and No. KING TUT FEDERAL 1H			
2. Name of Operato COG PRODU	or JCTION LLC 🖌	Contact: E-Mail: sdavis@co	STORMI DAVIS			9. API Well No. 30-025-41542 -			
3a. Address 2208 WEST MAIN ARTESIA, NM 88210			3b. Phone No. (include area colle) Ph: 575-748-6940			10. Field and Pool, or Exploratory COTTON DRAW; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			FEB 1 2 2015			11. County or Parish, and State			
Sec 30 T24S R32E Mer NMP NWNW 190FNL 330FWL			-		D .	LEA COUNTY, NM			
12	. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOT	ICE, REPOF	RT, OR OTHE	R DATA		
TYPE OF SU	JBMISSION	TYPE OF ACTION							
□ Notice of In	tent		🗖 Deepen		Production (S	tart/Resume)	U Water	Shut-Off	
Subsequent		□ Alter Casing	Fracture T	_	Reclamation	_			
	-	Casing Repair	New Const	—	Recomplete	Drilling			
Final Aband	ionment Notice	Change Plans Convert to Injection	Plug and A Plug Back		Temporarily A Water Dispos				
Class C. Taile	ed in w/250 sx. ( below FS w/10#	2" hole @ 815'. Set 13 3/8 Circ 282 sx to surface. WC brine - no loss of circ. 575'. Set 9 5/8" 40# J-55 c	DC 18 hrs. Test cs	sg to 1500# for : w/1450 sx Clas	30 mins. ss C. Tailed				
in w/250 sx. ( brine - no loss 8/14/14 TD 8 6496'. Cmt S	Circ 656 to surfa s of circ. 3/4" lateral @ 1	ce. WOC 18 hrs. Test cs 8083' (KOP @ 7780'). Set Class C. Tailed in w/2500	g to 1500#. Drilled	csg @ 18083'.	Set DVT @				
in w/250 sx. ( brine - no loss 8/14/14 TD 8 6496'. Cmt S Class C. Taile 4. Thereby certify	Circ 656 to surfa s of circ. 3/4" lateral @ 1 tage 1 w/400 sx	ce. WOC 18 hrs. Test cs 8083' (KOP @ 7780'). Set Class C. Tailed in w/2500 Circ 50 sx. true and correct. Electronic Submission #2 For COG PI Committed to AFMSS fo	g to 1500#. Drilled 5 1/2" 17# P-110 ( ) sx. Circ 140 sx. 58134 verified by th	csg @ 18083'. Cmt Stage 2 w/	Set DVT @ /1150 sx rmation Syst s //	;PTED F(	)R REC	ORD	
in w/250 sx. ( brine - no loss 8/14/14 TD 8 6496'. Cmt S Class C. Taile 4. Thereby certify	Circ 656 to surfa s of circ. 3/4" lateral @ 1 tage 1 w/400 sx ed in w/100 sx.	ce. WOC 18 hrs. Test cs 8083' (KOP @ 7780'). Set Class C. Tailed in w/2500 Circ 50 sx. true and correct. Electronic Submission #2 For COG PI Committed to AFMSS fo	g to 1500#. Drilled 5 1/2" 17# P-110 ( ) sx. Circ 140 sx. 58134 verified by th RODUCTION LLC, s or processing by LIN	csg @ 18083'. Cmt Stage 2 w/ Be BLM Well Info sent to the Hobb	Set DVT @ /1150 sx rmation Syst s //	, 			
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in w/250 sx. ( brine - no loss 8/14/14 TD 8 6496'. Cmt S Class C. Taile 4. Thereby certify Name (Printed/T)	Circ 656 to surfa s of circ. 3/4" lateral @ 1 tage 1 w/400 sx ed in w/100 sx. ( that the foregoing is yped) STORMI E	ce. WOC 18 hrs. Test cs 8083' (KOP @ 7780'). Set Class C. Tailed in w/2500 Circ 50 sx. true and correct. Electronic Submission #2 For COG PI Committed to AFMSS fo DAVIS	g to 1500#. Drilled 5 1/2" 17# P-110 ( ) sx. Circ 140 sx. 58134 verified by th RODUCTION LLC, s or processing by LIN Title Date	csg @ 18083'. Cmt Stage 2 w/ Be BLM Well Info sent to the Hobb VDA JIMENEZ of PREPARER 08/25/2014	Set DVT @ /1150 sx	FEB 12	2 2015 eng		
in w/250 sx. ( brine - no loss 8/14/14 TD 8 6496'. Cmt S Class C. Taile 4. Thereby certify Name( <i>Printed/Ty</i> ) Signature	Circ 656 to surfa s of circ. 3/4" lateral @ 1 tage 1 w/400 sx ed in w/100 sx. ( that the foregoing is yped) STORMI E	ce. WOC 18 hrs. Test cs 8083' (KOP @ 7780'). Set Class C. Tailed in w/2500 Circ 50 sx. strue and correct. Electronic Submission #2 For COG PI Committed to AFMSS fo DAVIS	g to 1500#. Drilled 5 1/2" 17# P-110 ( ) sx. Circ 140 sx. 58134 verified by th RODUCTION LLC, s or processing by LIN Title Date	csg @ 18083'. Cmt Stage 2 w/ Be BLM Well Info sent to the Hobb VDA JIMENEZ of PREPARER 08/25/2014 R STATE OFF	Set DVT @ /1150 sx	FEB 12	2 2015 1 2015 1 2015 1 2015	]  	
in w/250 sx. ( brine - no loss 8/14/14 TD 8 6496'. Cmt S Class C. Taile 4. Thereby certify Name (Printed/T) Signature Approved By nditions of approva	Circ 656 to surfa s of circ. 3/4" lateral @ 1 tage 1 w/400 sx ed in w/100 sx. (Electronic S (Electronic S	ce. WOC 18 hrs. Test cs 8083' (KOP @ 7780'). Set Class C. Tailed in w/2500 Circ 50 sx. strue and correct. Electronic Submission #2 For COG PI Committed to AFMSS fo DAVIS	g to 1500#. Drilled 5 1/2" 17# P-110 ( 5 1/2" 17# P-10 ( 5	csg @ 18083'. Cmt Stage 2 w/ ee BLM Well Info sent to the Hobb VDA JIMENEZ of PREPARER 08/25/2014 R STATE OFF	Set DVT @ /1150 sx	FEB 12	2 2015 1 2015 1 2015 1 2015	]  	

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FEB 1 9 2015

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## Additional data for EC transaction #258134 that would not fit on the form

32. Additional remarks, continued

8/18/14 Rig released.