UNITED STATES DEPARTMENT OF THE INTERIOR

NMOC	D_	C_{0}		APPROVED O. 1004-0135 July 31, 2010
	5 Le	ase Se	iai No.	

· B	UREAU OF LAND MANA	GEMENT	I V		1 Axpires	July 31, 2010)		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oit Well Other					NMNM120008				
					6. If Indian, Allottee or Tribe Name				
					7. If Unit or CA/Agreement, Name and/or No.				
					Well Name and No. KING TUT FEDERAL 1H				
2. Name of Operator	9. API Well No.								
COG PRODUCTION LLC	STORMI DAVIS ncho.com			30-025-41542					
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include and code) Ph: 575-748-6946			10. Field and Pool, or Exploratory COTTON DRAW; DELAWARE					
4. Location of Well (Footage, Sec., 7) FEB 1 3 2000			11. County or Parish, and State					
Sec 30 T24S R32E Mer NMP	RECEWED			LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF N	IOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Producti	ion (Start/Resume)	■ Water	Shut-Off		
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	☐ Well Integrity			
Subsequent Report ☐ Casing Repair		☐ Nev	Construction		lete	🛛 Other			
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon		□ Temporarily Abandon					
•	☐ Convert to Injection	🗖 Plu	g Back	■ Water D	☐ Water Disposal				
If the proposal is to deepen directions Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final out cmt, FC, FS & new fo 8531#. Perforate 17736-1799 12/27/14 to 1/11/15 Perforate w/5039808# sand & 4976117 1/16/15 to 1/21/15 Drilled out	rk will be performed or provide operations. If the operation respandonment Notices shall be file inal inspection.) Drill DVT & cmt stringers treation to 18100'. Circula 20' (27) & perform injection as 8596-17609' (648). Acdagal clean fluid.	the Bond No. o sults in a multiped only after all to 17929'. To ate clean. So a test.	n file with BLM/BIA. le completion or recor requirements, including est csg to 8500#. et CBP @ 18020'. D' w/146281 gal 7	Required sub impletion in a n ing reclamation Good test. Test to 1/2%, frac	sequent reports shall be sew interval, a Form 316	filed within 30 0-4 shall be fi	0 days led once		
1/24/15 Set 2 7/8" 6.5# J-55 t	bg @ 7805' & place well o	on pump.							
1/25/15 Began flowing back 8	k testing. Date of first prod	duction.		·					
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) STORMI	Electronic Submission #2 For COG P Committed to AFMSS fo	RODUCTION	LLC. sent to the H	lobbs EZ on 02/11/2		R REC	ORD		
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Signature (Electronic S	Submission)		Date 02/10/20	15	Frn 1A	0045			
	THIS SPACE FO	R FEDERA	AL OR STATE C	OFFICE US	SE James	£013			
					or just	7	- 0.1 -		
Approved By			Title	<u> </u>	UREAU OF LAND N		<u>-NI I</u>		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		CARLSBAD FIEL	.D UTTICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **