

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05445
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' DF

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
Occidental Permian Ltd. ✓

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter I : 1640 feet from the South line and 1000 feet from the East line
Section 13 Township 18-S Range 37-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

1/30/15 - RU

Rig Release Date:

2/6/15 - RD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/13/15

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Bill Senanama TITLE Staff Manager DATE 2/18/2015

Conditions of Approval (if any):

FEB 20 2015

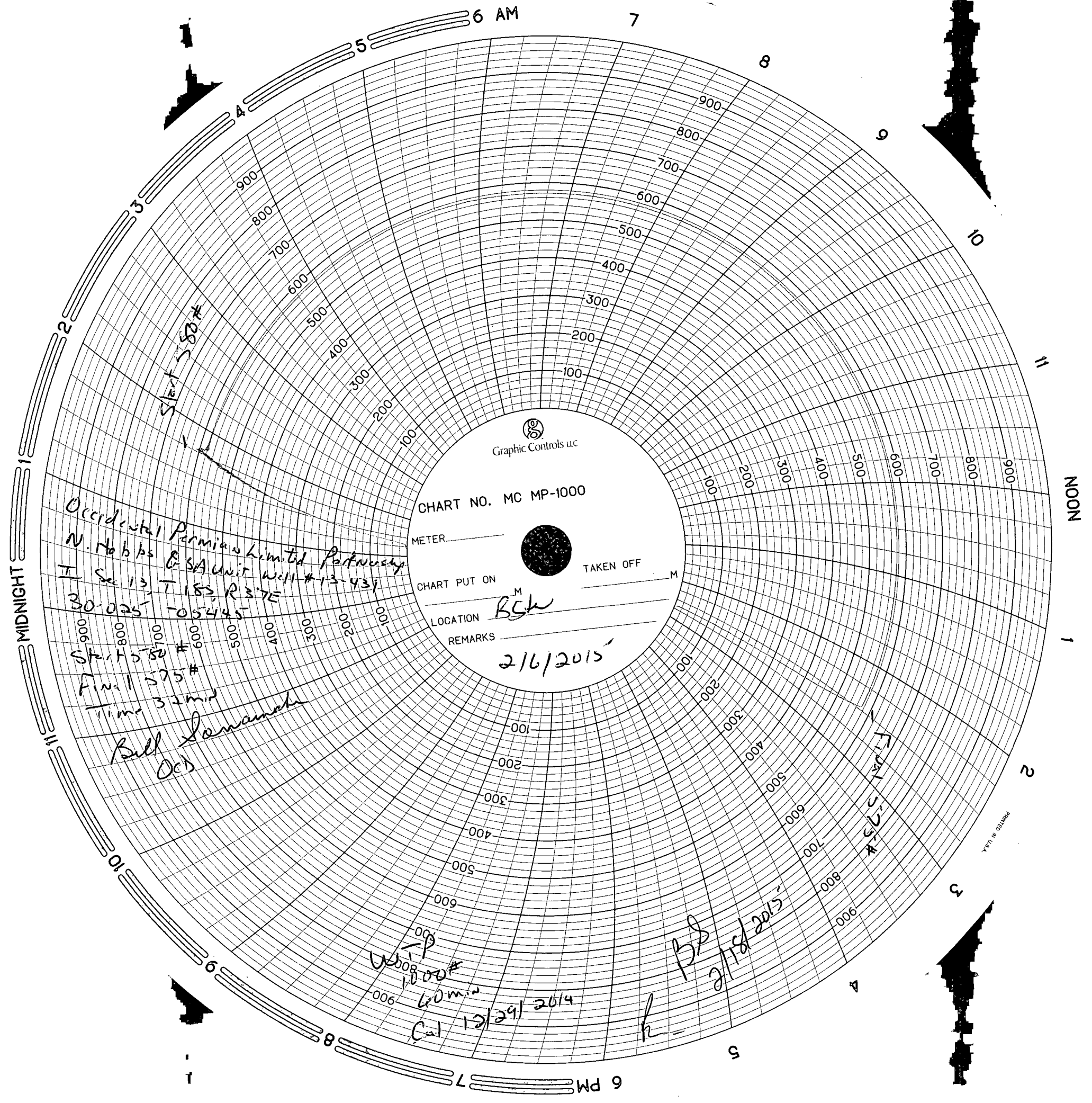
North Hobbs G/SA Unit No. 431
UL I, Sec. 13, T-18-S, R-37-E, Lea Co.
API No. 30-025-05445

1/30/15 - 2/6/15:

MI x RU pulling unit. Test casing to 600 psi x lost 120 psi in 30 min. RU Renegade x set 1.875 blanking plug in packer at 4024'. ND WH x NU BOP. POOH w/126 jts. 2-7/8" duoline tubing. RIH with 4-1/2" Arrow-Set packer x set at 4003'. Test casing to 600 psi x held. Test injection packer to 700 psi x lost 20 psi in 30 min. POOH w/Arrow-Set packer. RBIH with 4-1/2" KTC hydraulic tandem packer (set @ 4139') and 4-1/2" Arrow-Set 1-X packer (set @ 4039') on 126 jts. duoline injection tubing. RU tubing tester x hydrotest injection tubing in the hole. ND BOP x NU WH. Run MIT for the NMOCD - initial pressure 580 psi, final pressure 575 psi (test witnessed by Bill Sonnamaker). Pump 50 bbls BW down tubing to make sure it was injecting x NU injection line. RD x MO x clean location.

BS 2/18/2015

h



Graphic Controls Inc

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION _____

REMARKS _____

2/6/2015

Occidental Permian Limited Partnership
N. Hobbs & SA Unit well #13-431
T Sec 13, T18S, R37E
30-025 - 05445

Start 580 #
Finish 575 #
Time 3 min

Bill Sanamahi
Oct

W008 1000 #
60 min
Cal 12/29/2014

BS
2/18/2015

Finish 575 #

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