	UNITED STATE PEPARTMENT OF THE I	NTERIOR	OCD H	lobbs	OMB N	APPROVED IO. 1004-0135		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010 5. Lease Serial No. NMLC032510C			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8910089750			
 Type of Well Gas Well Other 					8. Well Name and No. S LNRD QN 04			
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-025-12043-00-S1			
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-42708850CD			10. Field and Pool, or S LEONARD	Exploratory	T		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 24 T26S R37E NENW 660FNL 1980FWL		FEB 2 3 2015		5		. County or Parish, and State LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NAT	ECENED TRE OF NO	1 DTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION					· · · · · · · · · · · · · · · · · · ·			
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 		 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 		 Water Shut-Off Well Integrity Other Venting and/or Flaring 		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for LINN OPERATING REQUES BATTERY DUE TO HIGH LIN START FLARING WHEN THI DAY FROM LEASE NMLC03	d operations. If the operation res bandonment Notices shall be file final inspection.) TS TO FLARE APPROXIN IE PRESSURE ON THE F E PRESSURE REACHES	ults in a multiple comple ed only after all requirem MATELY 15 MCF OI REGENCY LINES. V	etion or recomp ents, including GAS DAIL WE HAVE O	pletion in a ne reclamation, Y FROM T DUR EQUIF	W interval, a Form 316 have been completed, a THE SOUTH LEON, PMENT SET TO AU	0-4 shall be filed and the operator P ARD UNIT TA JTOMATICAL	once has NK LY	
API Well Name Well Number 30-025-12043 SOUTH LEON 30-025-12047 SOUTH LEON 30-025-12045 SOUTH LEON	ARD UNIT #004 Oil Feder ARD UNIT #005 Oil Feder	al SE al CC	E ATTA NDITI(ACHEE ONS O	FOR FAPPROVA	۸Ĺ		
14. I hereby certify that the foregoing is	s true and correct.					~		
Electronic Submission #238311 verified by th For LINN OPERATING INCORPORA Committed to AFMSS for processing by BEVERLY WEA Name (Printed/Typed) TERRY B CALLAHAN Title				he Hobbs n 05/06/201/				
Signature (Electronic Submission)			Date 03/10/2077 CEPTED FOR RECORD					
	THIS SPACE FO	R FEDERAL OR	STATE OF	FICE US				
Approved By				//FE	AND MANAGEM	ENI ENI		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c	Office rrime for any person kno o any matter within its ju	wingly and will risdiction.				ited	
** BLM REV	ISED ** BLM REVISED	** BLM REVISED) ** BLM R	/ REVISED	** BLM REVISED	** KZ	<u>.</u>	
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S LNRD QN 04 30-025-12043 LINN Operating Incorporated February 20, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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