OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial N NMLC02940	
			6. If Indian, Allot	ttee or Tribe Name
SUBMIT IN TR	7. If Unit or CA/a	Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Ot	her		8. Well Name and GC FEDERAL	
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				64-00-S1
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	00 W ILLINOIS AVENUE	3b. Phone No. (include area coo Ph: 432-686 1305 50		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description,		11. County or Par	rish, and State
Sec 20 T17S R32E SESW 99	OFSL 2200FWL	FEB 2 3 8	LEA COUNT	TY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NA RELEGIO	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent ■	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation) □ Water Shut-Off □ Well Integrity

□ Casing Repair ■ New Construction □ Recomplete Other ' Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

COG Operating LLC, respectfully request to flare at the GC Federal #27 Battery. Number of wells to flare: (56)

450 Oil 2100 MCF

API's attached.

■ Subsequent Report

Requesting 90 day flare approval from 2/26/14 to 5/26/14. Due to: DCP Compressor issues.

determined that the site is ready for final inspection.)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #236993 verifie For COG OPERATING I Committed to AFMSS for processing by BEVERL	LC, se	nt to the Hobbs	
Name (Printed/Typed)	CHASITY JACKSON	Title	PREPARER	
Signature	(Electronic Submission)	Date	02/2AQGFPTFD FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By		Title	FEB 2 0 2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	BUREAU OF AND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

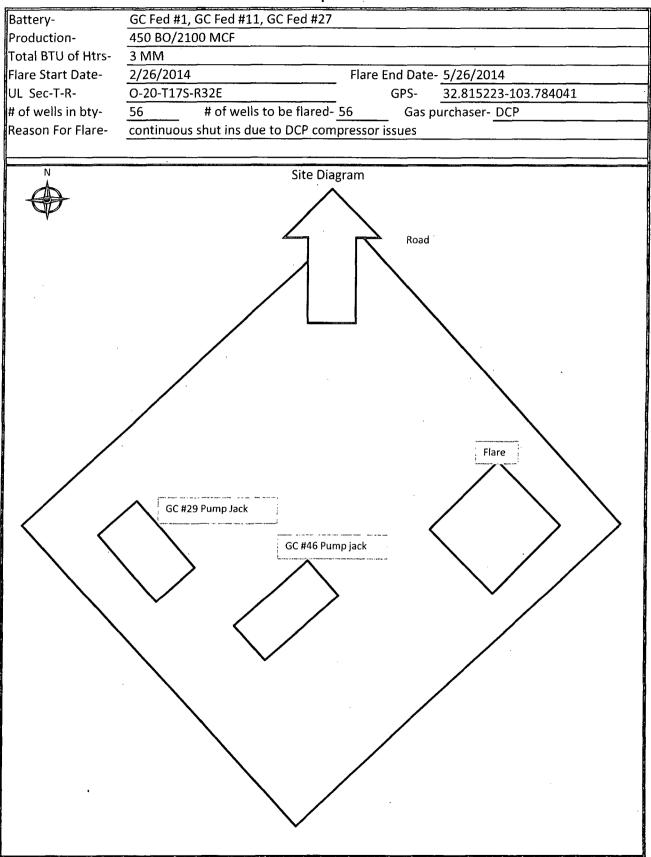
FEP 2 3 2015

Battery Name

	o. y a
API Number	Well Number
3002535814	GC FEDERAL No. 001
3002535935	GC FEDERAL No. 004
3002536443	GC FEDERAL No. 002-1
3002536999	GC FEDERAL No. 005
_3002538545	GC-FEDERAL No. 006L-
3002538737	GC FEDERAL No. 007
3002538842	GC FEDERAL No. 008
3002538993	GC FEDERAL No. 010
3002538994	GC FEDERAL No. 011
3002539086	GC FEDERAL No. 012
3002539109	GC FEDERAL No. 013
3002539110	GC FEDERAL No. 014
3002539111	GC FEDERAL No. 015
3002539112	GC FEDERAL No. 016
3002539113	GC FEDERAL No. 018
3002539162	GC FEDERAL No. 019
3002539261	GC FEDERAL No. 020
3002539262	GC FEDERAL No. 024
3002539263	GC FEDERAL No. 025
3002539264	GC FEDERAL No. 027
3002539265	GC FEDERAL No. 029
3002539266	GC FEDERAL No. 031
3002539267	GC FEDERAL No. 021
3002539268	GC FEDERAL No. 022
3002539269	GC FEDERAL No. 023
3002539270	GC FEDERAL No. 032
3002539272	GC FEDERAL No. 030
3002539282	GC FEDERAL No. 026
3002539323	GC FEDERAL No. 028
3002539420	GC FEDERAL No. 034
3002539421	GC FEDERAL No. 035
3002539422	GC FEDERAL No. 049
3002539471	GC FEDERAL No. 038
3002539472	GÇ FEDERAL No. 041
3002539473	GC FEDERAL No. 045
3002539474	GC FEDERAL No. 056
3002539475	GC FEDERAL No. 062
3002539476	GC FEDERAL No. 063
3002539498	GC FEDERAL No. 054
3002539515	GC FEDERAL No. 039
3002539613	GC FEDERAL No. 050
3002539626	GC FEDERAL No. 040
3002539697	GC FEDERAL No. 037
3002539858	GC FEDERAL No. 043

3002539928	GC FEDERAL No. 042
3002540005	GC FEDERAL No. 051
3002540006	GC FEDERAL No. 052
3002540007	GC FEDERAL No. 055
3002540137	GC FÉDERAL No. 053
3002540143	GC FEDERAL No. 046
3002540150	GC FEDERAL No. 036
3002540151	GC FEDERAL No. 058
3002540160	GC FEDERAL No. 059
3002540165	GC FEDERAL No. 047
3002540227	GC FEDERAL No. 061
3002540237	GC FEDERAL No. 044
3002540238	GC FEDERAL No. 057

Flare Request Form



GC Federal 27 30-025-39264 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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