Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| 5. | Lease Serial No. |
|----|------------------|
| | NMLC062486 |

| | SUN | DRY N | OTICES | S AND REPORTS ON WELLS |
|----|--------|---------|----------|--|
| Do | not us | se this | form for | r proposals to drill or to re-enter an |

6. If Indian, Allottee or Tribe Name

| abandoned we | ii. Ose foriii 3100-3 (AFI | | SaisHOB | BSULU | | | | | |
|--|--|---------------------------------------|--------------------------|------------------------------|--|-----------------|---------------|--|--|
| SUBMIT IN TRI | 7. If Unit or CA/Agreement, Name and/or No. 8910063990 | | | | | | | | |
| Type of Well Oil Well | | | 2 3 2015 | 8. Well Name as DRICKEY C | | D UNIT 816 | | | |
| Name of Operator LEGACY RESERVES OPERA | CEVED | 9. API Well No 30-005-00 | | | | | | | |
| 3a. Address PO BOX 10848 MIDLAND, TX 79702 | | 3b. Phone No. (incl Ph: 432-689-52 | | | 10. Field and Pool, or Exploratory CAPROCK-QUEEN | | | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description, |) | | | 11. County or P | arish, and Sta | te | | |
| Sec 4 T14S R31E NWNE 665 | FNL 1980FEL | | | , | CHAVES COUNTY, NM | | | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO |) INDICATE NA | TURE OF | NOTICE, RI | EPORT, OR O | THER DA | TA . | | |
| TYPE OF SUBMISSION | | | ТҮРЕ О | FACTION | MITTING | | · | | |
| ☐ Notice of Intent | → Acidize | □ Deepen | | P&A N | | F | 10 A TO 1 | | |
| | ☐ Alter Casing | ☐ Fracture | Γreat . | NT TO | | | A RUM | | |
| Subsequent Report | ☐ Casing Repair | □ New Con | struction | CSNG | / F & A | | OMP | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and | Abandon | - | | | HG Loc | | |
| | ☐ Convert to Injection | ☐ Plug Bacl | k | TA | ' | KRDMS | CHART | | |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01/26/15 MIRU plugging equipment. Dug out cellar. ND wellhead and NU BOP. 01/27/15 RIH w/packer and set @ 2100 test top of liner and held 500 psi. POH. RIH open ended to 2275'. Pumped 10 bbls of mud laden fluid. Spotted 30 sx cement @ 2275-1979. POH WOC. Tagged plug @ 2000'. POH. Perfd casing @ 1890'. Set packer @ 1590' and established injection rate. 01/28/15 Squeezed 40 sx cement and displaced to 1790'. POH w/packer. WOC. Tagged plug @ 1750'. Circulated 42 bbls of mud laden fluid. POH w/tubing. Perfd casing @ 1220' and 157'. RIH and set packer @ 720'. Pressured up on perfs and held 600 psi. POH w/packer. Spotted 25 sx cement @ 1270-1029 (per Bob Hoskinson with the BLM). POH WOC. 01/29/15 Tagged plug @ 1050'. POH w/tubing. Set packer @ 30' and squeezed 45 sx cement and circulated to surface. 01/230/45-Verified cement at surface. Rigged down and moved off. 02/03/15 Move in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry | | | | | | | | | |
| 14. I hereby certify that the foregoing is Committee | Electronic Submission #2 | SERVES OPERATI g by BEVERLY WE | ING, sent to ATHERFOR | the Roswell D on 02/06/20 | 115 (15DRG0009 | • | | | |
| Name (Printed/Typed) LAURA PI | NA . | Title | <u> AUTHO</u> | DRIZED REP | RESENTATIV | <u>E</u> | | | |
| i e | | | | | | | | | |
| Signature (Electronic S | Submission) | Date | 02/05/2 | 2015 | | | | | |
| | THIS SPACE FO | R FEDERAL O | R STATE | OFFICE U | SE | | | | |
| i i i i i i i i i i i i i i i i i i i | | Ī | | | | | | | |
| Approved By DAVID R GLASS | Titl | lePETROLE | EUM ENGINE | ER | | Date 02/19/2015 | | | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th | not warrant or subject lease | lice Roswell | : | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 | U.S.C. Section 1212, make it a | crime for any person l | knowingly and | d willfully to ma | ike to any departm | ent or agency | of the United | | |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED AS TO PLUGGING BLAN REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

MONTH PERIOD APPROVED FOR_6 AUG 0 3 2015 ENDING

Revisions to Operator-Submitted EC Data for Sundry Notice #290646

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

ABD SR

ABD SR

Lease:

NMLC062486

NMLC062486

Agreement:

8910063990 (NMNM70935X)

Operator:

LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200

LEGACY RESERVES OPERATING

PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200

Admin Contact:

LAURA PINA AUTHORIZED REPRESENTATIVE

E-Mail: lpina@legacylp.com

Ph: 432-689-5200 Ext: 5273

LAURA PINA AUTHORIZED REPRESENTATIVE

E-Mail: Ipina@legacylp.com

Ph: 432-689-5200 Ext: 5273

Tech Contact:

LAURA PINA AUTHORIZED REPRESENTATIVE E-Mail: lpina@legacylp.com

Ph: 432-689-5200 Ext: 5273

LAURA PINA AUTHORIZED REPRESENTATIVE E-Mail: Ipina@legacylp:com

Ph: 432-689-5200 Ext: 5273

Location:

State:

NM

County: **CHAVES** **CHAVES**

Field/Pool:

CAPROCK; QUEEN

CAPROCK-QUEEN

Well/Facility:

DRICKEY QUEEN SAND UNIT 816 Sec 4 T14S R31E NWNE 665FNL 1980FEL

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