

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41498
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Anderson 35
8. Well Number 2H
9. OGRID Number 192463
10. Pool name or Wildcat Bilbrey Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBSCOCD
2. Name of Operator OKY USA WTP Limited Partnership	FEB 11 2015
3. Address of Operator P.O. Box 50250 Midland, TX 79710	RECEIVED
4. Well Location Unit Letter M : 660 feet from the South line and 150 feet from the West line Section 35 Township 21S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687.9'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

Spud Date:

1/23/14

Rig Release Date:

2/16/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jana Mendiola

TITLE

Regulatory Coordinator

DATE

2/9/15

Type or print name

E-mail address:

jana.mendiola@ocny.com

PHONE:

432-685-5936

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

02/20/15

Conditions of Approval (if any):

FEB 24 2015

Attachment C-103
OXY USA WTP LP
Anderson 35 #2H ~ 30-025-41498

2/24/14, RU CTU, RIH & Tag PBTD @ 12973', pressure test csg to 8500# for 30 min, good test. RIH & perf @ 12910-12392' spotted 3000g of 15% NEFE acid across perfs, pump & broke down perfs @ 2000#. RD WO Frac.

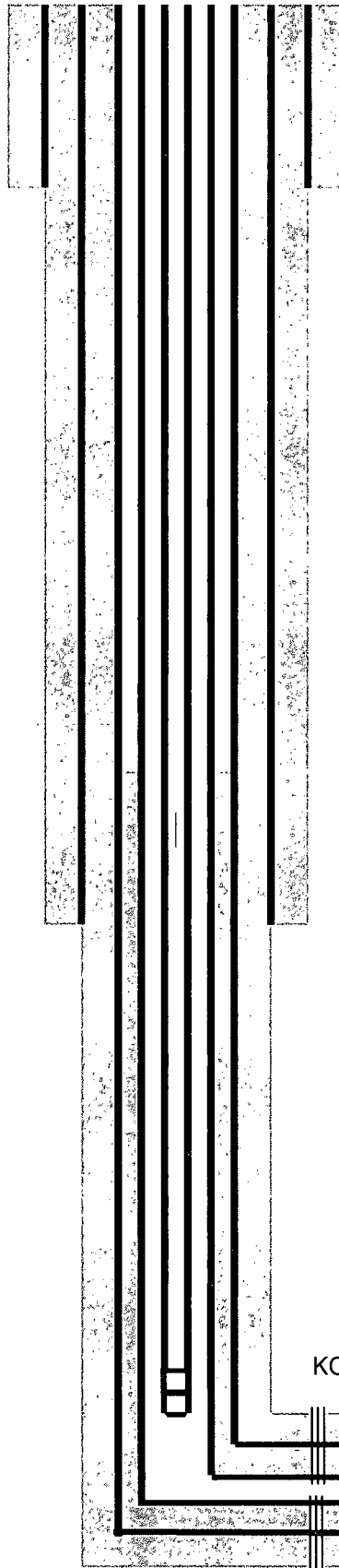
2/28/14 RU and frac 1st stage perfs 12392-12910' w/ 3000g 15% acid + 222096g 15# BXL + 28308g Trt Wtr w/ 318460# sand, PUH. RIH unable to get past 8620' w/ plug & perf guns, RD 3/1/14. 3/4/14 RU CTU tag sand @ 8720' washed down to 12372', circ & clean out. RIH & perf @ 12133-11615', RD WO Frac.

3/11/14 RU and frac 2nd stage perfs 12133-11615' w/ 3000g 15% acid + 218152g 15# BXL + 13020g Trt Wtr w/ 373940# sand, PUH. RIH w/WL attempt to perf stage 3, tag obstruction @ 8500-8540' & 8600-8650', possible csg issues, TOH.

3/13/14 RIH w/ Gray Wireline & run Injection Profile showing areas of csg issues @ approx. depths: 6150', 6070', & 5940'. 3/21/14 RU CTU went thru spot 5940, 6070, & 6150' with no issues, RIH w/ junk basket to clean out & set CIBP @ 11575'. RD, pending evaluation.

9/24/14, RU, drill out plugs clean out hole. RIH with 5224' 4" 10.47# P110 FJ and 7713' 4-1/2" 11.6# P110 FJ csg & set @ 12937'. M&P 200sx cmt, no cmt to surf, calc TOC @ 7900'. RIH w/ CT, clean out & tag PBTD @ 12885', test to 2500#, tested good. RIH & perf @ 12860-12604, 12348-12092, 11836-11580, 11324-11068, 10812-10556, 10300-10044, 9788-9532, 9276-9020, 8764-8508' Total 198 holes. Frac in 9 stages w/ 81228g Treated Water + 23856g 15% HCl acid + 1118838g 20# BXL w/ 2013340# sand, RD Nabors. RIH & clean out well, tag up @ PBTD @ 12885', POOH, RIH with tbg & ESP @ 7478'. pump to clean up and test well for potential, RD 11/18/14.

OXY USA INC.
Anderson 35 #2H
API No. 30-025-41498



14-3/4" hole @ 1004'
11-3/4" csg @ 965'
w/ 850sx-TOC-Surf-Circ

10-5/8" hole @ 4855'
8-5/8" csg @ 4826'
w/ 1550sx-TOC-Surf-Circ

7-7/8" hole @ 13075'
5-1/2" csg @ 13075'
w/ 1200sx-TOC-Surf-Circ

*4" liner @ 12937'
w/ 200sx-TOC-4241'-Calc
*4-1/2" @ 0-7713'
*4" @ 7714-12937'

KO @ 7900'

2-3/8" tbg & ESP @ 7478'

Liner Perfs @ 8508-12860'
PBTD- 12885'M 8602'V TD-13075'M 8602'V