

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41498
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OKY USA WTP Limited Partnership

5. Lease Name or Unit Agreement Name

Anderson 35

HOBBSOCD

6. Well Number:

24

FEB 11 2015

10. Address of Operator

**P.O. Box 50250
Midland, TX 79710**

9. OGRID

192463

RECEIVED

11. Pool name or Wildcat

Bilbrey Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	21S	32E		660	South	150	West	Lea
BH:	P	35	21S	32E		731	South	331	East	Lea

13. Date Spudded

1/23/14

2/13/14

15. Date Rig Released

2/16/14

16. Date Completed (Ready to Produce)

11/18/14

17. Elevations (DF and RKB,

RT, GR, etc.) **3687.9' GR**

18. Total Measured Depth of Well

13075' M 8602' V

19. Plug Back Measured Depth

12885' M 8602' V

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

GR/CEL, HRLA, CNL, Caliper Log

22. Producing Interval(s), of this completion - Top, Bottom, Name

8508-12860' Brushy Canyon

Mud Logs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	965'	14 3/4"	8508x - Surf Circ.	N/A
8 5/8"	32# J55	4826'	10 7/8"	1550x - Surf Circ.	N/A
5 1/2"	17# L80	13075'	7 7/8"	1200x - Surf Circ.	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	0	7713'	0	
4"	7714'	12937'	200sx - TOC 4241' calc.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7478'	

26. Perforation record (interval, size, and number)

**6SPF @ 12860-12604, 12348-12092, 11836-11580,
11324-11068, 10812-10556, 10300-10044,
9788-9532, 9276-9020, 8764-8508'
TOTAL 198 HOLES**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8508-12860'	2385lb 15% Acid + 8122g TRT WTR + 118833g 20# BXL w/2013340# SAND
1145-12910'	6000lb 15% Acid + 41328g TRT WTR + 440248g 15# BXL w/692400 SAND.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/29/14		ESP			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/6/15	24 hrs.	-		199	375	1424	1884
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
317	147		199	375	1424		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By

31. List Attachments

C103, C104, C102, WBD, Directional Svy, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Jana Mendola** Printed Name **Jana Mendola** Title **Regulatory Coordinator** Date **2/9/15**

E-mail Address **jandyn-mendola@oxy.com**

FEB 24 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Antry <i>Rustler 970'</i>	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt <i>1420'</i>	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt <i>Lamar 4700'</i>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. <i>Bell Canyon 4890'</i>	T. Entrada	
T. Wolfcamp	T. <i>Cherry Canyon 5900'</i>	T. Wingate	
T. Penn	T. <i>Brushy Canyon 6830'</i>	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology