

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM/NM94186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
THISTLE UNIT 59H9. API Well No.
30-025-4179610. Field and Pool, or Exploratory
TRIPLE X; BONE SPRING11. County or Parish, and State
LEA COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: MEGAN MORAVEC
megan.moravec@dvn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R33E NWNE 200FNL 1980FEL

FEB 12 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/13/14-8/17/14) Spud @ 05:00. TD 17-1/2? hole @ 1437?. RIH w/ 35 jts 13-3/8? 48# H-40 STC csg, set @ 1423?. Lead w/ 555 sx CIH, yld 1.72 cu ft/sk. Tail w/ 425 sx CIH, yld 1.34 cu ft/sk. Disp w/ 217 bbls displacement. Pump 277 sx C/C, yld 1.35 cu ft/sk. Circ 25 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1211 psi for 30 min, OK.

(8/23/14-8/25/14) TD 12-1/4? hole @ 5233?. RIH w/ 127 jts 9-5/8? 40# J-55 BTC csg, set @ 5218?. Lead w/ 1285 sx CIH, yld 1.87 cu ft/sk. Tail w/ 395 sx CIH, yld 1.33 cu ft/sk. Disp w/ 392.5 bbls water. Circ 100 bbls cmt to surf. PT csg to 2756 psi for 30 min, OK.

(9/3/14-9/7/14) TD 8-3/4? hole @ 16157?. RIH w/ 125 jts 5-1/2? 17# P-110 BTC csg, followed by 243 jts 7? 29# P-110 BTC csg, set @ 16092?. Lead w/ 570 sx Tuned Light cmt, yld 3.34 cu ft/sk. Tail w/ 1130 sx CIH, yld 1.23 cu ft/sk. Disp w/ 520 bbls FW. RR @ 12:00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #267799 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 02/11/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLESDAD FIELD OFFICE

Approved By

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FEB 24 2015