

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-41858								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Teal 12 State								
		6. Well Number: 2H HOBBSOCD								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		JAN 22 2015								
8. Name of Operator Cimarex Energy Co.		9. OGRID 215099								
10. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701		11. Pool name or Wildcat Scharb; Bone Spring RECEIVED								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	12	19S	34E		330	South	1980	West	Lea
BH:	C	12	19S	34E		332	North	1980	West	Lea
13. Date Spudded 8/7/14	14. Date T.D. Reached 8/28/14		15. Date Rig Released 9/1/14			16. Date Completed (Ready to Produce) 9/20/14		17. Elevations (DF and RKB, RT, GR, etc.) 3955' GR		
18. Total Measured Depth of Well 15292			19. Plug Back Measured Depth 15275			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL & DLN		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10620-15260 Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1955		17 1/2		1800 sx		705
9 5/8		36		3725		12 1/4		1000 sx		184
5 1/2		17		15292		5 1/2		2665 sx		212
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	10375			
26. Perforation record (interval, size, and number) 10620-15260, .54' 432 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10620-15260 1,403,410 gals total fluid & 2,155,502 # sand				
PRODUCTION										
Date First Production 9/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/13/14	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 417	Gas - MCF 264	Water - Bbl. 115	Gas - Oil Ratio 633.09			
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl. 417	Gas - MCF 264	Water - Bbl. 115	Oil Gravity - API - (Corr.) 45.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-103, C-104, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Aricka Easterling</i>		Printed Name Aricka Easterling		Title Regulatory Analyst		Date 1/19/15				
E-mail Address aeasterling@cimarex.com										

INSTRUCTIONS

FEB 24 2015

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3. from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology