

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

Nmoco Copy

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM080258		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com		
3. Address MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 281-206-5612		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SESE 990FSL 1035FEL 32.494822 N Lat, 103.445659 W Lon At top prod interval reported below SESE 985FSL 945FEL At total depth SESE 988FSL 972FEL			8. Lease Name and Well No. GARNET FEDERAL 2		
14. Date Spudded 07/14/2014			15. Date T.D. Reached 07/20/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/20/2014			9. API Well No. 30-025-41923-00-S1		
18. Total Depth: MD 7076 TVD 7076			19. Plug Back T.D.: MD 7061 TVD 7061		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory MALJAMAR		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		
11. Sec., T., R., M., or Block and Survey or Area Sec 15 T17S R32E Mer NMP					
12. County or Parish LEA					
13. State NM					
17. Elevations (DF, KB, RT, GL)* 4027 KB					

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	960		605	162	0	
7.875	5.500 L-80	17.0	0	7061		1402	431	0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6836								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5500	6877		5555 TO 5575			Producing Paddock (44500) Mal;YV
B)				6065 TO 6709			Producing Blinbry
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5555 TO 5575	TOTAL ACID (15%)= 2,000 GALS, TOTAL PROPPANTS=173,346
6065 TO 6709	TOTAL ACID (15%)= 10,500 GALS, TOTAL PROPPANTS=490,882

28. Production - Interval A										ACCEPTED FOR RECORD FEB 12 2015 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Date First Produced 11/21/2014	Test Date 12/29/2014	Hours Tested 24	Test Production →	Oil BBL 35.0	Gas MCF 89.0	Water BBL 287.0	Oil Gravity Corr. API 39.9	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI 250	Csg. Press. 45.0	24 Hr. Rate →	Oil BBL 35	Gas MCF 89	Water BBL 287	Gas:Oil Ratio 2543	Well Status POW			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #287603 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Date 6/29/2015

FEB 24 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	871	1058	ANHYDRITIC DOLOMITE	RUSTLER	871
SALADO	1058	2065	HALITE (SALT) & ANHYDRITE	SALADO	1058
TANSILL	2065	2203	ANHYDRITIC/DOLOMITE	TANSILL	2065
YATES	2203	2527	ANHYDRITE/DOLOMITE W/ INTERBED	YATES	2203
SEVEN RIVERS	2527	3159	ANHYDRITIC/DOLOMITE W/ HALITE	SEVEN RIVERS	2527
QUEEN	3159	3558	SANDSTONE AND ANHYDRITIC DOLOM	QUEEN	3159
GRAYBURG	3558	3949	ANHYDRITIC DOLOMITE	GRAYBURG	3558
SAN ANDRES	3949	5416	ANHYDRITIC DOLOMITE	SAN ANDRES	3949

32. Additional remarks (include plugging procedure):
 GLORIETA 5416-5500 SANDSTONE
 PADDOCK 5500-5846 DOLOMITE/LIMESTONE
 BLINEBRY 5846-6877 DOLOMITE W/ INTERBEDDED SANDSTONE
 TUBB 6877-7076 SANDSTONE/SHALE

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #287603 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0524SE)**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 01/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****