Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					30-025-41987 2. Type of Lease ☑ STATE ☐ FEE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis					-									- 19 A. L.	. *		
4. Reason for fili		ENO	NORF	(ECO	VIPL	ETION REP	-OR	IA	ND LOG		5. Lease Name or Unit Agreement Name						
	e	ORT (Fil	l in boxes a	#1 throug	h #31 f	for State and Fee	wells	only)			6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1H FEB 1 8 2015									
7. Type of Completion: X NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																	
8. Name of Opera		0						-			9. OGRID						
COG Opera 10. Address of Op		C									229137						
2208 W. M Artesia, NN	lain Stre										11. Pool name or Wildcat Scharb; Bone Spring,						
12.Location	Unit Ltr	Sect	ion	Township Range		Lot		Feet from	Feet from the		Feet from the E		E/W L	W Line County		,	
Surface:	Р	13		19S			_		190		South	660)	East		Lea	
BH:	A	13		19S		34E			341		North	668	3	East	_	Lea	Ka
13. Date Spudded 11/4/14	·]	ite T.D. R 12/6/		1	•	Released 12/8/14							R1	r, GR, et	levations (DF and RKB, GR, etc.) 3878' GR		
18. Total Measure	15298	,		19. Plug Back Measured Dept 15240'		th	20. Was Dire					Electric and Other Logs Run NL, Resistivity, Laterolog					
22. Producing Int 10962-152							0.00										
23.	25	11/17/1				ING RECO	OKD) (R	eport all st HOLE SIZE	ring			<u>a proop</u>			INTER DI	
CASING SI 13 3/8"	<u>LE</u>	WEI	<u>GHT LB./F</u> 54.5#	<u>'I.</u>		1844'			17 1/2"		CEMENTING RECORDAMOUNT PULLED1350 sx0						
9 5/8"			36#	3603'				12 1/4"		1050 sx			0				
5 1/2" 17#					15295'			7 7/8"		2350 sx (TOC @ 1026'- CBL)		CBL)	0				
										- 							
24. SIZE TOP E			BOT	TOM	LINE	ER RECORD		SCR	FEN	25. SIZ			NG RECO		PACK	DCET	
				10.11		UNCRO CEMI		Jen		512	2 7/8"		10356		men		
														1			
26. Perforation	record (in	iterval, siz	e, and nun	nber)			ļ		ACID, SHOT								
		10962	2-15140'	40' (396) DEPTH INTERVAL 10962-15140'				AMOUNT AND KIND MATERIAL USED Acdz w/62867 gal 7 ½%; Frac w/3318117# sand &									
			0-15200	10/02 10/140						3318117 gal fluid							
······							[
28.									CTION								
Date First Produc	tion 5/15		Product	ion Method (Flowing, gas lift, pumping - Size and type pump) Pumping))	Well Status (Prod. or Shut-in) Producing								
Date of Test		Tested		ke Size		Prod'n For		Oil -		Gas	s - MCF	. w	ater - Bbl.			Dil Ratic	
2/1/15		24				Test Period			595	L	264		504				
Flow Tubing Press. 200#	Casing	g Pressure		culated 24 ir Rate	+- 	Oil - Bbl. 595		1	Gas - MCF 264	I	Water - Bbl. 504		Ull Grav	vity - AP	1 - (Cor	r.)	
Press. 200m Hour Nace 595 204 504 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Tyler Deans																	
31. List Attachme Logs, Surv						<u>,</u>					<u> </u>	L					
32. If a temporary	-	ised at the	e well, attac	ch a plat v	with the	e location of the	tempoi	rary p	it.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude																	
I hereby certify that the infomnation shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature 🗲	ton	5/	tim	1		Printed Name: Sto	rmi E	Davis	s Tit	tle	Regulatory A	Anal	yst /		Date:	2/12/	5
E-mail Address: sdavis@concho.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	1894'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	3125'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	_3494'	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	_4015'	T. Devonian		T. Cliff House	T. Leadville
T. Queen	4787'	T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		Т		T. Mancos	T. McCracken
T. Glorieta		Т	·	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Rustler	1812'	Base Greenhorn	T.Granite
T. Blinebry		T. Delaware	5812'	T. Dakota	
T.Tubb		T. Cherry Canyon	5952'	T. Morrison	
T. Drinkard		T. Brushy Canyon	6496'	T.Todilto	
T. Abo		T. Bone Spring Lm	<u> </u>	T. Entrada	
	10901'	T. 1 st Bone Spring	9617'	T. Wingate	
T. Penn		T. 2 nd Bone Spring	_10308'	T. Chinle	
T. Cisco (Bough C)		T. 3 rd Bone Spring	10746'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water in	flow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
,		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)