

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number 68
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBSOCD**

2. Name of Operator
LEGACY RESERVES OPERATING LP **FEB 25 2015**

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location **RECEIVED**
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 6 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3219' GL

12. State Nature of Notice, Report or Other Data

E-PERMITTING
P&A NR PM **P&A R** _____
INT TO P&A _____ **COMP** _____
CSNG _____ **CHG Loc** _____
TA _____ **RBDMS CHART** _____

CLOSED-LOOP SYSTEM ☒

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/16/15 MIRU plugging equipment. ND wellhead. NU BOP. RIH w/ tbg and tagged @ 3120'. Circulated 123 bbls of mud laden fluid. Spotted 40 sx cement @ 3120-2881. Spotted 35 sx cement @ 1160-951. POH w/ tbg.

02/17/15 Tagged cement @ 918'. Set packer @ surface and pressured tested casing. Held 500 psi. Perf'd csg @ 350'. Sqz'd 115 sx cement and circulated to surface. Rigg'd down and moved off.

02/17/15 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.

Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 02/23/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Malcolm Brown TITLE Dist. Supervisor DATE 2/25/2015

Conditions of Approval (if any):

FEB 26 2015