

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO: 30-025-21800
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 434
7. Lease Name or Unit Agreement Name State AK SWD
8. Well Number 001
9. OGRID Number 308397
10. Pool name or Wildcat SWD; Strawn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD-558-A ☒

2. Name of Operator  
06 SWD, LLC

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3. Address of Operator  
P.O. Box 553, Lovington, NM 88260

FEB 25 2015

4. Well Location

Unit Letter N : 660 feet from the South and 1980 feet from the West line  
Section 10 Township 11S Range 33E NMPM Lea County

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11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4262' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Underground Injection Control Program Manual

1. POOH with tubing and pkr.
2. Find and replace bad tbg.
3. Displace annulus with pkr. fluid, and set pkr. within 100' of top perf.
4. Notify OCD 24 hrs. prior to running MIT.
5. Pressure test.
6. Return well to injection.

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beatrice Shaggs TITLE Office manager DATE 2/25/15  
Type or print name Beatrice Shaggs E-mail address: and@randallfieldservices.com PHONE: 575 390 8591  
For State Use Only  
APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 2/25/2015  
Conditions of Approval (if any)

FEB 26 2015

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FEB 25 2015

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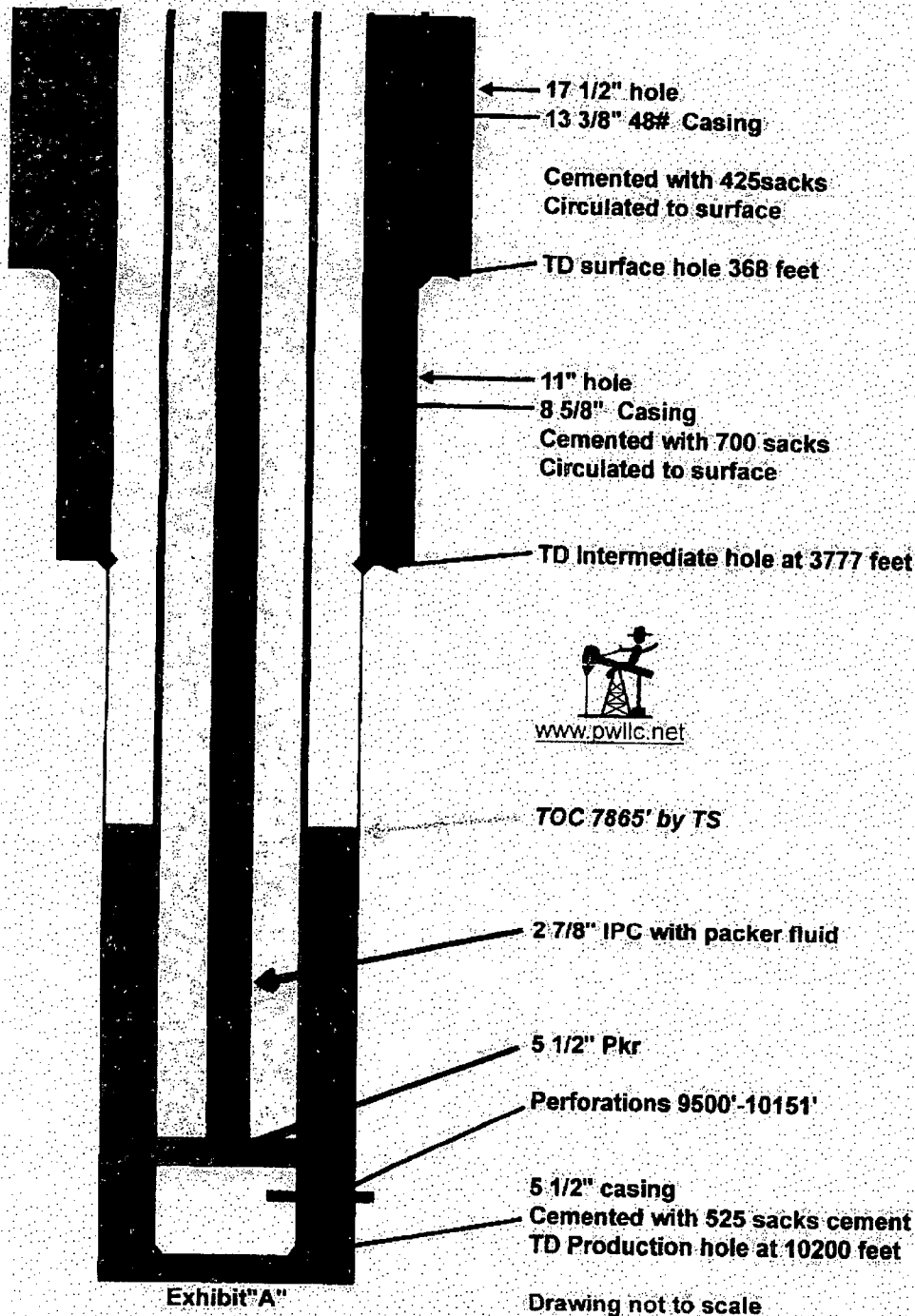
**State AK SWD # 1**

660 FSL X 1980 FWL

Unit Letter N, Section 10, T11S, R33E

Lea County, New Mexico

API 30-025-21800



BEP