

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Triste Draw 36 State
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat SWD; Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ☐ **HOBSOCD**

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter **E** 1980 feet from the North line and 510 feet from the West line  
Section 36 Township 23S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Step Rate Test <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Make sinker bar run with slickline to verify wellbore is clear
- 2) Shut well in for 48 hours before test.
- ✓ 3) Notify the State minimum of 24 hours before the step rate test. MIRU pressure monitoring company and pump company to perform step rate test.
- 4) RIH w/gauge and set mid perms (5800 ft). Obtain bottom hole pressure reading before pumping - the well would have been shut in for 48 hours at this point.
- 5) Monitor pressure before test and during test with surface gauge and bottom hole gauge.
- ✓ 6) Begin step rate test. Vary/increase pump rates while measuring BHP over intervals no less than 30 minutes.
- 7) Continue injecting until parting pressure is plotted or maximum rate or pressure is obtained.
- 8) Shut down pumps and monitor fall off for minimum of 15 minutes.
- 9) RDMO surveyors and pump company.
- ✓ 10) Notify state of results.

**PROVIDE S.R.T. RESULTS  
TO SANTA FE FOR APPROVAL**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Renee Jarratt*

TITLE

Regulatory Analyst

DATE

02/24/2015

Type or print name

Renee Jarratt

E-mail address:

PHONE:

432-686-3684

**For State Use Only**

APPROVED BY:

*Malay Shown*

TITLE

Dist. Supervisor

DATE

2/25/2015

Conditions of Approval (if any)

FEB 26 2015

### Step Rate Test Sundry

- 1) Make sinker bar run with slickline to verify wellbore is clear
- 2) Shut well in for 48 hours before test.
- 3) Notify the State minimum of 24 hours before the step rate test. MIRU pressure monitoring company and pump company to perform step rate test.
- 4) RIH w/gauge and set mid perms (5800 ft). Obtain bottom hole pressure reading before pumping – the well would have been shut in for 48 hours at this point.
- 5) Monitor pressure before test and during test with surface gauge and bottom hole gauge.
- ✓ 6) Begin step rate test. Vary/increase pump rates while measuring BHP over intervals no less than 30 minutes.

Rate	Time
0.5 BPM	30 minutes minimum
1 BPM	30 minutes minimum
1.5 BPM	30 minutes minimum
2 BPM	30 minutes minimum
3 BPM	30 minutes minimum
4 BPM	30 minutes minimum
5 BPM	30 minutes minimum
6 BPM	30 minutes minimum
8 BPM	30 minutes minimum

\*Continue w/ 2 BPM or 1,000BPD steps until parting pressure is plotted or maximum rate and pressure are reached as determined by operator.

- 7) Continue injecting until parting pressure is plotted or maximum rate or pressure is obtained.
- 8) Shut down pumps and monitor fall off for minimum of 15 minutes.
- 9) RDMO surveyors and pump company.
- 10) Notify state of results.

API# 30-025-31929  
Sect 36, T23S, R32E  
1980' FNL & 510' FWL  
Lea, NM



SPUD	TD
DRILLING	
LAST REVISED	
NRI	

[illegible]