

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD Copy

File Serial No.
NMNM01917**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701		8. Well Name and No. DOS EQUIS 11 FEDERAL COM 2
3b. Phone No. (include area code) Ph: 918-560-7038		9. API Well No. 30-025-41470-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R32E NWNE 330FNL 1650FEL 32.141872 N Lat, 103.383166 W Lon		10. Field and Pool, or Exploratory TRISTE DRAW
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling

8-31-14 Spud well.

9-01-14 TD 17-1/2 surface hole @ 1224?.

9-02-14 RIH w/ 13-3/8, 48#, J55, STC csg & set @ 1224?. Mix & pump 800 sx Extendacem C, 13.5 ppg,

1.72 yld. Follow w/ 250 sx Halcem C, 14.8 ppg, 1.35 yld. Circ 277 sx to surf. WOC 12+ hrs.

9-03-14 Test csg to 1500# for 30 mins. OK.

9-05-14 TD 12-1/4 hole @ 4921?.

9-06-14 RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 4921. Mix & pump 1110 sx Econocem C, 12.9 ppg,

1.89 yld, follow w/ 30 sx HalCem C 14.8 ppg, 1.328 yld. Circ 199 sx to surf. WOC 8 hrs.

9-08-14 Test csg to 1500# for 30 mins. OK.

9-16-14 TD 8-3/4 vertical hole @ 11260. Logging.

9-18-14 RIH w/ whipstock & land @ 10398?. 815? tailpipe. Top of whipstock @ 10387?. Plug pilot

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287599 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0562SE)

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY

Signature (Electronic Submission)

Date 01/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #287599 that would not fit on the form

32. Additional remarks, continued

hole w/ 385 sx Class H, 15.6 ppg, 1.19 yld. TOC @ 10289?.

9-19-14 Drill cmt 10289?10378. KO 8-3/4 curve.

9-23-14 EOC @ 11364?. POOH w/ curve assembly.

9-24-14 TIH w/ lateral assembly & KO 8-1/2 lateral.

9-28-14 TD 8-1/2 hole @ 15244.

10-1-14 RIH w/ 5-1/2, 17#, P110, LTC & BTC csg & set @ 15233?. Mix & pump lead: 675 sx Tuned Light H, 10.8 ppg, 2.792 yld; tail w/ 1720 sx Versacem H, 14.5 ppg, 1.239 yld. Estimated TOC @ 2154.

10-2-14 release rig.

Completion

11-7-14 Test 5-1/2 csg to 8500 # for 30 mins. OK. Run temp survey ? TOC @ 3810.

11-14-14 to

11-19-14 Perf Bone Spring @ 10800-15205, 720 holes, .54. Frac w/ 3662405 gals fluid; 4912393# sand. Mill out plugs & CO to PBTD @ 15220?. Flowback well.

11-23-14 RIH w/ 2-3/8 tbg, pkr & GLV & set @ 10311. GLV @ 1886, 3085, 4196, 5143, 5987, 6839, 7647, 8398, 9043, 9688, 10269. Turn well to production.