Form 3160-5 (August 2007) DF	UNITED STATES		RI		D O OMB N	APPROVED IO. 1004-0135 July 31, 2010		
_	UREAU OF LAND MANA		IN IN	MUU	Lease Serial Ng. NMNM69377	July 31, 2010	<u></u>	
Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (APA	drill or to re-e	nter an		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
					A			
1. Type of Well    Image: Second state of the second state					8. Well Name and No. RED TANK 28 FEDERAL 5H			
2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART E-Mail: david_stewart@oxy.com					9. API Well No. 30-025-41189-00-S1			
3a. Address HOUSTON, TX 77210-4294	3b. Phone No. Ph: 432.685 Fx: 432.685.	include area code 5717	soco	10. Field and Pool, or Exploratory RED TANK				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			1015	11. County or Parish,	and State	<u> </u>	
Sec 28 T22S R32E NENE 29 32.368964 N Lat, 103.673477			13 2015	LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE 1	1124	- Changer	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	□ Acidize	Deep	 n	Product	Production (Start/Resume)		Shut-Off	
-	Alter Casing	Fracto	re Treat	🗖 Reclama	Reclamation		ntegrity	
Subsequent Report	Casing Repair	D New	Construction	🗖 Recomp	Recomplete			
Final Abandonment Notice	Change Plans	🗖 Plug a	ind Abandon	Temporarily Abandon		Drilling C	perations	
	Convert to Injection	Plug Back		U Water D	Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f Spud <u>14-3/4</u> " hole <u>9/25/14</u> , dri 40BFW spacer w/ red dye, the <u>300sx</u> (71bbl)PPC w/ additive Thistall WH, test seals to 1050 tag cmt @ 880', test csg to 21 test to EMW=14.5ppg, 231psi	andonment Notices shall be file inal inspection.) III to <u>927'</u> 9/26/14. RIH & s en cmt w/ <u>390sx</u> (120bbl) s 14.8ppg 1.34 yield, <u>circ</u> # for 15 min, <u>tested good</u> . 50# for 30min, good test. good test.	ed only after all re et 11-3/4" 47# PPC w/ additiv 261sx (81bbl) RU BOP, test Drill new forma	J-55 BTC csg es 13.5ppg 1.7 cmt to surface. @ 250# low 5 ation to 937', pe	ing reclamation @ 927', pun 3 yield follov 9/27/14, 000# high. R erform FIT	n, have been completed, ved by VH &	and the operation	or has	
Co Name (Printed/Typed) DAVID ST	For OXY US mmitted to AFMSS for pro	A INCORPORA cessing by LINI	TÉD, sent to the DA JIMENEZ on	e Hobbs \) \ 01/30/2015 (' GULATORY	ISEJ0603SE)	R REC(	עאנ	
						0015		
Signature (Electronic S	Submission)		Date 09/30/2	014	FEB 12	2015		
	THIS SPACE FC	R FEDERAL	OR STATE					
Approved By		Title	BC	UREAU OF TAND MANAGEMENT				
Conditions of approval, if any, are attached. Approval of this notice does not wa ertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office KE				······	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the	United	

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