Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEVERY WELL COMPLETION OR RECOMPLETION

FORM APPROVED FEB 1 3 2015 OMB No. 1004-0137 Expires: July 31 2011

Lease Serial No.

										<u> </u>	J		IMNM693	//		
la. Type of	_	Oil Well	_		☐ Dry	_	Other					6. If	Indian, All	ottee o	r Tribe Na	me
b. Type of	Completion	_	New Well er	□ Wo	rk Over	01	Deepen	☐ Plu	ig Back	☐ Diff	Resvr.	7. U	nit or CA A	greem	ent Name	and No.
2. Name of OXY US	Operator SA INCORF	PORATE	D - E	-Mail: į		ontact: C		MENDIOL	_A				ease Name RED TANK			 5H
3. Address	HOUSTO	N, TX 7	7210-4294	<u>·</u>				Phone No. 432-68	lo. (includ 35-5936	e area co	de)	9. A	PI Well No		25-41189-	00-S1
4. Location	of Well (Re	port locat	ion clearly ar	d in acc	ordance	with Fe	deral rec	quirement	s)*				Field and Po ED TANK		Explorator	у
At surfac	ce NENE	295FNL	880FEL 32	.36896	4 N Lat,	103.67	3477 W	/Lon				11. 8	Sec., T., R.,	M., or	Block and	Survey
At top p		•	elow NEN SL 857FEL					•		77 W Lo	n	12 (r Area Se County or P EA		13. St	
14. Date Sp 09/25/20	oudded		15. D		Reache			16. Dat	e Complet		Prod.		Elevations (DF, KI 24 GL		
18. Total De	epth:	MD TVD	13270 8405)	19. Pl	ıg Back	T.D.;	MD TVD		3132 405	20. De	epth Bri	dge Plug Se	et:	MD TVD	
21. Type El MWD\C	ectric & Oth BL		nical Logs R	un (Sub	mit copy	of each)			22. Wa Wa	us well core is DST run rectional S	?	⊠ No	Yes	(Submit a (Submit a (Submit a	nalysis)
3. Casing an	d Liner Rec	ord (Repo	ort all strings	set in w	vell)						,					
Hole Size	Size/G		Wt. (#/ft.)	To (MI))	Bottom (MD)	السلام	Cemente Depth	Type o	of Sks. & of Cemen	t (B	y Vol. BL)	Cement '			nt Pulled
14.750 10.625	 	750 J55 .625 J55	47.0 32.0		0	92 465			ol		90 20	191 337		0 0		0
7.875		00 P110	17.0	 	0	1327			5		90	739		- 0		0

	<u> </u>															
24. Tubing		(D) D	nalia Dand	(A (ID))	Ci	T p	-41- C-4 (un I	D. 1 - D.		T 6:	D.		D) [D. J. D.	4. (2.02)
Size 1	Depth Set (N	7783	acker Depth	(MD) 0	Size	Dej	oth Set (MD)	Packer De	ptn (MID)	Size	De	pth Set (M	<u>D) </u>	Packer De	ptn (MD)
25. Producin	ng Intervals					20	6. Perfor	ation Rec	ord							
	rmation		Тор		Botto		1	Perforated			Size		No. Holes		Perf. Sta	
A) <u>D</u> B)	ELWARE V	VEST		8602	1.	3122			8602 TC) 13122	0.	000	462	OPE	v (51689)	Delaware
C)												_				
D)																
	<u> </u>		nent Squeeze	, Etc.												
L	Depth Interva		122 62500G	15% HO	CL ACID	+ 42277	6G 15# F		mount and			T WTR \	N/ 3074673	# SANI)	
	000	2 10 10								27.2 - 20						
98 Production	on - Interval	Α								-						
ate First	Test	Hours	Test	Oil	Gas		Water		Gravity	Gas		Producti	on Method			
	Date 12/23/2014	Tested 24	Production	BBL 190.	МC 0 1	F 157.0	BBL 6110		. API	Gra		作Pi	ELECTRIC-	"(INP	SUB-SURF	U CESS
	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	-	Water	Gas:		Wel	I Status	12	i han kar i	\(\frac{1}{2}\)	110-4	'''''
	Flwg. 208 SI	Press. 64.0	Rate	BBL 190	MC	r 1157	BBL 611	0 Ratio)		POW					
8a. Product	ion - Interva	l B										Ϊ,	rrn 1	0-0	04F	
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL		Gravity . API	Gas Gra		Product	optMethod	Z Z	U15 4	
ze i	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC	F	Water BBL	Gas: Ratio		Wel	Status BL		OF LAN			ENT :
ee Instructio	ons and spac	es for add	ditional data	on reve	rse side)		<u> </u>					CAR	TSBVD E	IF.FD	OFFICE	
LECTRON	IC SUBMI	SSÍON #2	288039 VER	IFIED :	BY THI	BLM	WELLI	NFORM	IATION S	YSTEM	-\/\-	** **			; ,	
7			/ISED **				DLIN	KEVIS	ED E	PLIM IZE	EVISED	DL	IN KEV	SED		<u>-</u> -
Vani	f /	' X	100.1	. [h a	, / h	2150									-	-

Reclamation Date: 4/23/2015

FEB 26 2015 M

BELL CANYON CHERRY CANYON 5624 6857 OIL, GAS, WATER CHERRY CANYON 6858 8405 OIL, GAS, WATER CHERRY CANYON CHERRY C								_			I C	ction - Interva	28b. Produ
Size Five Press		lethod	Production Method										
Due Forded Tested Teste Tester Tester Sol Date Tested Sol Date Size Size Size Sol Press. Sol Date Sol Date Size Size Sol Press. Sol Date Sol Date Sol Date Sol Date Size Size Sol Press. Sol Date Sol D				Well Status							Csg. Press.	Flwg.	
Treed Tree				<u></u>						L	l D	tion - Interva	28c. Produ
Size Size Press Rase Bell MCF Bell Rase		1ethod	Production Method										
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name M SELL CANYON CHERRY CANYON 5624 6857 Oil., GAS, WATER CLAMAR LS BELL CANYON G858 8405 Oil., GAS, WATER BELL CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON CHERRY CANY				Well Status								Flwg.	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name M BELL CANYON CHERRY CANYON CHERRY CANYON G858 BELL ANYON CHERRY CANYON G858 BELL CANYON G858 BELL CANYON CHERRY CANYON CHERRY CANYON CHERRY CANYON CHERRY CANYON BRUSHY CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON CHERRY CANYON BRUSHY CANYON CHERRY CANYON BRUSHY CANYON CHERRY C									ed, etc.)	or fuel, vente	old, used f	tion of Gas(S	
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name M. SALADO LANYON 4703 5623 OIL, GAS, WATER LAMAR LS BRUSHY CANYON 6858 8405 OIL, GAS, WATER LAMAR LS BELL CANYON BRUSHY CANY		g) Markers	ormation (Log) Mark	31. For					rs):	ude Aquifer	Zones (Inc	ry of Porous 2	30. Summ
BELL CANYON 4703 5623 OIL, GAS, WATER SALADO LAMAR LS SALADO CHERRY CANYON 6858 8405 OIL, GAS, WATER BELL CANYON CHERRY CANYON 6858 8405 OIL, GAS, WATER BELL CANYON CHERRY CANYON BRUSHY CANYON BALL BALL BALL BALL					II-stem n pressures	and all dri and shut-	d intervals n, flowing	of: Core tool op	ntents thereon used, time	rosity and co sted, cushio	ones of po- interval to	cluding depth	tests, i
BELL CANYON CHERRY CANYON 5624 6858 8405 OIL. GAS, WATER OIL. GAS, WATER CHERRY CANYON CHERRY CANYON CHERRY CANYON BRUSHY CANYON CHERRY CANYON	Top Ieas. Depth	ame	Name		ontents, etc.	ptions, Co	Descri		Bottom	Тор		ormation	
Logs were mailed 1/14/2015. Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.	1320 4660 4703 5624 6858	ON ACOM	AMAR LS BELL CANYON CHERRY CANYON	LA BE CH		WATER	JL, GAS,	(6857	5624		ANYON	CHERRY (
Logs were mailed 1/14/2015. Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.													
Logs were mailed 1/14/2015. Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.													
Logs were mailed 1/14/2015. Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.	*.												
Logs were mailed 1/14/2015. Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.									,	i			
Logs were mailed 1/14/2015. Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.											1		
Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.				<u> </u>					dure):	gging proce	nclude plu	nal remarks (i	32. Addition
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.					ittached.	/BD are a	2 plat, & V	ed C-10	ed Amende			•	Ū
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.													
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.		·	· · · · · · · · · · · · · · · · · · ·									nalaced ettack	22 Cirolo
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #288039 Verified by the BLM Well Information System.	Survey	4. Directional Sur	Report	3. DST Re	t	gic Repo	2. Geolo		ı'd.)	1 full set red			
Electronic Submission #288039 Verified by the BLM Well Information System.	r			7 Other:		Analysis	6. Core		erification	and cement v	plugging a	ry Notice for	5. Sun
Electronic Submission #288039 Verified by the BLM Well Information System.		ee attached instructions):	ole records (see attach	om all available	determined fro	correct as	mplete and	ion is co	ned informat	ng and attacl	ne foregoir	certify that the	34. I hereb
For OXY USA INCORPORATED, sent to the Hobbs			System.	Information Sy Hobbs	e BLM Well Ir D, sent to the	fied by th	88039 Veri A INCOR	ssion #2 OXY US	onic Submis For C	Electro		,	
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR			ŕ	, ,		ынра Ј	essing by	ior pro	W AFWISS			lease print) [Name (
Signature (Electronic Submission) Date 01/14/2015	(1/2015	Date <u>01/14/</u>				on)	: Submissio	Electronic	-e(Signati
													•