State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd., Az	tec. NM	87410				on Division					
District IV						20 South St.					AMENDED REPORT	
1220 S. St. France	_					Santa Fe, N						
	<u>I.</u>			EST FU	R ALL		AND AUTHO			RANS	PORT	
Operator name and Address Basic Energy Services, LP							OBBSOCD	<sup>2</sup> OGRID Number				
Basic Energy Services, Li								246368				
Artesia NM 88211-1375							EB 2 5 2015	<sup>3</sup> Reason for Filing Code/ Effective Date 203.96 bbls Skim Oil 1/30/15				
Artesia NIVI 88211-13/5  API Number  5 Pool Name										ol Code		
30 - 025-27682 / San Andres SWD						RECEIVED 961				6121		
<sup>7</sup> Property Code 303235			<sup>8</sup> Property Name						9 Well Number			
II. 10 Surface Location					Lea			002		-		
Ul or lot no. Section To					Lot Idn	Fast from the	North/South Line	Fast from the	East/West line		County	
l l			23S 37E		Lutiun	850	North	950 East		west inic	Lea County	
	ttom F					0.50	NOITH	750	Dast		Lea	
UL or lot no.		n Tov		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
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12 Y as Code	13 Pro	ducing M	- sthad	14 Cas C		<sup>15</sup> C-129 Perr	*	C 100 E(C)	<u> </u>	17 C 1	22 P 1 - 41 - D - 4-	
Lse Code P	From	oducing Method Code		<sup>14</sup> Gas Connection Date		" C-129 Perr	nit Number	C-129 Effective	Date ''C		C-129 Expiration Date	
-		SWD									· · · · · · · · · · · · · · · · · · ·	
III. Oil a		as Tra	nspor	ters								
18 Transpor						19 Transpor					<sup>20</sup> O/G/W	
OGRID	+					and Ad	dress					
303651						National Crud	- Maukating				0.001.0	
303031					National Crude Marketing						2808612	
Section 1							NM OIL C	ONSERVATI	ON			
							ARTES	SIA DISTRICT				
							FEB	<b>0 9</b> 2015				
A Part of the Control	Say Fig. 1										4.7	
IV. Well Completion Data							RECEIVED					
IV. Well	l Com	nletio	ı Data	1			RE	CEIVED				
IV. Well			n Data Ready l		<u> </u>	<sup>23</sup> TD	RE <sup>24</sup> PBTD	CEIVED  25 Perforat	ions		<sup>26</sup> DHC, MC	
						<sup>23</sup> TD			tions		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da			Ready	Date	g & Tubin		<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	30 Sacl		
<sup>21</sup> Spud Da	ite		Ready	Date				<sup>25</sup> Perforat	tions	30 Sacl	<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da	ite		Ready	Date			<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	<sup>30</sup> Sacl		
<sup>21</sup> Spud Da	ite		Ready	Date			<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	<sup>30</sup> Sacl		
<sup>21</sup> Spud Da	ite		Ready	Date			<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	<sup>30</sup> Sacl		
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<sup>21</sup> Spud Da	ite		Ready	Date			<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	<sup>30</sup> Sacl		
<sup>21</sup> Spud Da	ite		Ready	Date			<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	<sup>30</sup> Sacl		
<sup>21</sup> Spud Da	ole Size	22	Ready	Date			<sup>24</sup> PBTD	<sup>25</sup> Perforat	tions	<sup>30</sup> Sacl		
<sup>21</sup> Spud Da	ole Size	22 Data	Ready	Date <sup>28</sup> Casing	g & Tubin	ng Size	<sup>24</sup> PBTD <sup>29</sup> Depth S	et .			ks Cement	
<sup>21</sup> Spud Da	ole Size	22 Data	Ready	Date	g & Tubin		<sup>24</sup> PBTD	et .	og. Press			
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<sup>21</sup> Spud Da	Test D	22 Data	Ready	<sup>28</sup> Casing	33 7	ng Size	<sup>24</sup> PBTD <sup>29</sup> Depth S	et .			ks Cement	
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V. Well  Thereby cert been complete to the Signature:  Printed name: Teresa Aguirre Title:	Test D Oil ize tify that I with an e best of	Data  32 Gas  the rule and that the frequency	s Delive  38 Oil es of the inforowledge	28 Casing  Pery Date  e Oil Consermation give and believed and believe	33 Tabin	Fest Date  Water  Division have e is true and	24 PBTD  29 Depth S  34 Test Lengt  40 Gas  Approved by:	et  th  35 Th  OIL CONSERV	og. Press	sure I DIVISIO Recoi	36 Csg. Pressure 41 Test Method ON	

575-746-2072

February 6, 2015