

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41377 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-9011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Date BTB State Com 6. Well Number: 4H <div style="text-align: right; font-weight: bold;"> HOBBS CO FEB 09 2015 RECEIVED </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575								
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat Berry; Bone Spring, North (Oil)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	21S	33E		15	North	510	East	Lea
BH:	P	14	21S	33E		336	South	757	East	Lea
13. Date Spudded RH 7/17/14 RT 8/26/14	14. Date T.D. Reached 9/18/14	15. Date Rig Released 9/21/14			16. Date Completed (Ready to Produce) 1/20/15			17. Elevations (DF and RKB, RT, GR, etc.) 3,788' GR		
18. Total Measured Depth of Well 16,418'		19. Plug Back Measured Depth 16,416'			20. Was Directional Survey Made? Yes (attached)			21. Type Electric and Other Logs Run Sector Bond/VDL/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,134'-16,416' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"	Conductor		100'		30"		324 sx redi-mix to surface			
13-3/8"	48#, 54.50#		1,842'		17-1/2"		1260sx (circ)			
9-5/8"	36#, 40#		5,631'		12-1/4"		1495sx (circ)			
5-1/2"	17#		16,418'		8-1/2"		2225sx (TOC 1,336' CBL)			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 12,134'-16,316' (504)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
12,134'-16,416'						Acidized with 84,000 gallons 15% HCL acid and frac with a total of 4,553,840# of 30/50 Econo prop				
28. PRODUCTION										
Date First Production 1/21/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 1/29/15	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 466	Gas - MCF 933	Water - Bbl. 969	Gas - Oil Ratio NA			
Flow Tubing Press. NA	Casing Pressure 1975 psi	Calculated 24-Hour Rate	Oil - Bbl. 466	Gas - MCF 933	Water - Bbl. 969	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.). Sold							30. Test Witnessed By Jr. Sonora			
31. List Attachments Log, surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="width: 30%;"> Signature E-mail Address: laura@yatespetroleum.com </div> <div style="width: 70%;"> Printed Name <u>Laura Watts</u> Title <u>Regulatory Reporting Technician</u> Date <u>February 5, 2015</u> </div> </div>										

MAP 0 2 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A
T. Salt	1,995'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	3,866'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	4,270'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Avalon Sand 8,954'	T. Morrison	
T. Drinkard		T. Bone Springs 8,780'	T. Todilto	
T. Abo		T. Rustler 1,852'	T. Entrada	
T. Wolfcamp		T. Capitan Reef 4,523'	T. Wingate	
T. Penn		T. Cherry Canyon 5,849'	T. Chinle	
T. Cisco		T. Brushy Canyon 7,192'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology