UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JAN 1 4 1015

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOC

	W	ELL CC	MPLE	ETIO	N OR R	ECOMPLE	TION	REPO	ORT A	ND LC	OG				ease Ser		-	
												fi		M NMI	VM 106	916		
a. Type of V b. Type of C		✓ Oil ' ✓ New	Well Well	☐ Ga	as Well ork Over	Dry Deepen	Other Plug	Back [Diff.	Resvr.,		cr		6. If	Indian,	Allottee or		
		Othe	r:			<u> </u>								17. 0	nit or C	A Agreemer	nt Name a	ind No.
2. Name of C Regenerati	on Energy	y Corp.	-													ne and Well n 31 fedre		
3. Address 1	PO Box 210 Artesia NM	99310							hone N 736 3	lo. (includ	de area	code)			PI Well 25-419			
			ion clear	rly and	'in accord	ance with Feder	ral requ			333				10. 1		Pool or Ex	ploratory	,
	190' FSI	_ 330' F\	NL, Lot	t 4			•	ĺ					y by	L Livir	igston-	ridge ;Bone	e spring	
At surface	:											48	Dy he	7 11. 3	Sec., T., Survey o	R., M., on E r Area 31	Block and T228 R321	I ≣
At top prod	d. interval r	eported be	low													or Parish		State
At total de	_{pth} 350' F	NL 368	FWL,	Lot 1	b	12								LEA			NN	·
14. Date Spu 11/29/2014	ıdded	-		Date T.1 16/201	D. Reached 5	i			e Comp	leted 11,				17. I 349		ns (DF, RK	B, RT, G	L)*
18. Total De	TVI	14802 10274					MD 1 TVD 1			20			ige Plug		MD TVD			
21. Type Ele	ectric & Oth	er Mechan	ical Logs	Run (Submit cop	y of each)				22		s well s DST		Z N		Yes (Submi)
None																Yes (Submi		
23. Casing			_				, T s	tage Cem	enter	No. of	f Sks. d	&	Slurry	Vol.				
Hole Size	Size/Gra		(#/ft.)	<u> </u>	p (MD)	Bottom (MI)	Depth		Type of	f Ceme		(BB			ent Top*	Aı	nount Pulled
17 1/2"	13 3/8" J			0		840' 5085'				650 SX					0	•	none	
12 1/4" 7 7/8"	9 5/6 Jo	17		0		13021'				1350SX 2400 SX			0		none			
7 7/0	5 1/2	171	†	-		13021	 -			2400 3/	^		_		<u> </u>		none	
 ·						-									-			
	 																	
24. Tubing	Record																	
Size	Depth S	Set (MD)	Packe	er Depth	n (MD)	Size	D	epth Set ((MD)	Packer De	epth (M	(ID)	Siz	2	Dept	h Set (MD)	Pa	cker Depth (MD)
25. Producir							26.		ration F								-	
A) Bone S	Formation	1	- 84	To 4 1 0	op	Bottom Perforated Int 1849 11010-14640			ervai	rval Size 0.43			No. I	loles	Open	Perf. S	tatus	
B)	pring		-+-			11045 14040 0.				0.40	_	700		Орен				
C)																		
D)	_										<u> </u>							
27. Acid, Fr			ment Sq	ueeze,	etc.													
	Depth Inter	val	-+						A	mount an	nd Type Attacl		aterial					
See Attach	iea		_						,		Attaci	nea						
															-			
																		
28. Producti								т										
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Water BBL		Dil Grav Corr. AF		Gas Grav	vity		uction M wing	lethod			
1/2/14	1/12/14	19			169	200	1710								_			
Size		Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	1	Bas/Oil Ratio			l Status ducin						
20/64	SI	2100#		▶	213	0	2160	ļ										
28a. Produc		al B					·!											
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. AF		Gas Grav		Prod	uction M	lethod			
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	1	Gas/Oil Ratio		Well	l Status	<u></u> 5					
			_													KN	· · · · · · · · · · · · · · · · · · ·	
*/C		C	addition			2)										, -		

28b Prod	luction - Inte	erval C					 				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravi	ity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. AP	I	Gravity		
Choke	Tbg. Press		24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
20 . D 1	l ta										
	uction - Inte Test Date	Hours	Test	Oil	Gas	Water	Oil Gravi	ity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity		
			—								
Choke Size	Tbg. Press Flwg.	. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
OiLe	SI	1 1033.	reace	DDL	IVICI	DBC	Katio				
20 Dieno	esition of Go	s (Solid v	sed for fuel, v	untad ata	<u></u>		<u> </u>				
29. Dispo	sition of Ga	5 (2011a, 11	sea joi juei, vi	гтец, ек.,	,						
30 Sumr	mary of Porc	ous Zones	(Include Aqu	ifers)		· · · · · · · · · · · · · · · · · · ·			31 Formatio	on (Log) Markers	<u> </u>
									51. Tomatic	on (Log) warkers	
Show includ	all importan ing denth in	t zones of terval teste	porosity and o	ontents the	ereof: Cored	intervals and all ing and shut-in	l drill-stem te	sts,			
recove			a, cusinon us	· · · · · · · · · · · · · · · · · · ·	or open, non	ing and mac in	pressures and				
		1									Тор
For	mation	Тор	Bottom		Descriptions, Contents, etc.					Name	
											Meas. Depth
Bone Sprin	ng	8410	11849						Top of Salt		1170
									Fletcher Anhy	drite	4260
									Delaware		4500
									Dana Carina		
									Bone Spring		8410
											<u> </u>
		İ			•						
22 4 4 4 5		1 - 61 - 4									
32. Addi	tional remar	ks (include	e plugging pro	cedure):							
											•
											
33. Indic	ate which ite	ems have t	een attached	by placing	a check in th	e appropriate bo	oxes:				
☐ Ele	ectrical/Mech	anical Log	s (1 full set req	'd.)		Geologic Repo	nt 🔲	DST Repo	rt	✓ Directional Survey	
Sur	ndry Notice f	or plugging	g and cement v	erification		Core Analysis		Other:			
34. I here	eby certify the	hat the fore	egoing and att	ached info	ormation is co	mplete and corre	ect as determi	ined from a	ıll available re	cords (see attached instructions)*	
	•					,		ıdman			
	Signature	-					Date 017				
Title 18 I	LS C Section	n 1001 an	d Title 43 H S	C Section	n 1212 make	it a crime for a	ny nerson kno	owingly and	d willfully to	make to any department or agence	y of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E. livingston 31 federal #6H30-025-41926Sec. 31 T22S R32E

<u>Perforations</u>	<u>7.5% Acid (Gal)</u>	<u>Sand</u>	<u>Fluid (Gal)</u>
14469-14640	5500	450171	423011
14167-14338	5500	450967	354089
13864-14035	5500	450000	353312
13562-13733	5500	449203	354216
13259-13430	5500	424527	349191
12957-13128	5500	449532	352011
12654-12825	5500	449554	351635
12352-12523	5500	451440	352446
12049-12220	5500	447974	351042
11747-11918	5500 `	451342	352582
11444-11615	5500	448290	358110
11142-11313	5500	453314	350851
10839-11010	5500	465544	353926

Form 3160-4 (March 2012)

la. Type of Well

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 26 2015

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

b. Type of Completion: 7. Unit or CA Agreement Name and No. 8. Lease Name and Well 190. E. livingston 31 fedreal #6H Lease Name and Well No. Name of Operator Regeneration Energy Corp. 3. Address PO Box 210 Artesia NM 88210 3a. Phone No. (include area code) API Well No. 575 736 3535 30-025-41926 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory Livingston ridge; Bone spring 190' FSL 330' FWL, Lot 4 At surface 11. Sec., T., R., M., on Block and Survey or Area 31 T22S R32E At top prod. interval reported below 12. County or Parish 13. State At total depth 350' FNL 368' FWL, Lot 1 NM 15. Date T.D. Reached 14. Date Spudded 16. Date Completed 01/11/2015 17. Elevations (DF, RKB, RT, GL)* 12/16/2014 □D&A 11/29/2014 Ready to Prod. 3490' GR 18. Total Depth: MD 14802 19. Plug Back T.D.; MD 14800' 20. Depth Bridge Plug Set: MD TVD 10274' TVD 10274 TVD Was well cored? √ No Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was DST run? **Z** N₀ Yes (Submit report) None Directional Survey? Yes (Submit copy) · □ No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Slurry Vol. Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Hole Size Cement Top* Amount Pulled Type of Cement (BBL) Depth 13 3/8" J55 54.5# 0 840' 17 1/2" 650 SX 0 none 12 1/4" 9 5/8" J55 40# 0 50851 0 1350SX none 5 1/2" 17# 7 7/8" 0 14788 2400 SX 0 none Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals Perforation Record Formation Тор Bottom Perforated Interval Size No. Holes Perf. Status A) Bone Spring 8410 11849 11010-14640 0.43 468 Open B) C) D) Acid, Fracture, Treatment, Cement Squeeze, etc. 27. Amount and Type of Material Depth Interval See Attached See Attached 28. Production - Interval A Water Oil Gravity Production Method Test Date Hours Oil Gas Date First Test Gas Production BBL Flowing Produced Tested BBL MCF Corr. API Gravity 1710 1/12/15 1/12/15 19 169 200 Tbg. Press. 24 Hr. Oil Gas Water Gas/Oil Well Status Choke Csg. BBL MCF BBL Ratio Flwg. Rate Size Press. Producing SL 20/64 213 0 2160 2100# 28a. Production - Interval B Test Date Oil Gas Water Oil Gravity Production Method Date First Hours Test Production BBL MCF BBL Corr. API Gravity Produced l'ested D 24 Hr. Water Gas/Oil Well Status Choke Tbg. Press. Csg. Oil Gas МĈБ Rate BBL BBL Ratio Size Flwg.

^{*(}See instructions and spaces for additional data on page 2)

28b. Prod	28b. Production - Interval C											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Grav		Gas	Production Method	***************************************	_
Produced		Tested	Production	BBL	MCF	BBL	Соп. АР	T (Gravity			
			—	ļ						<u> </u>		
Choke Size	Tbg, Press. Flwg,	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status			
0.12-2	SI	,		, , , , , , , , , , , , , , , , , , ,			T. G. C.	1				
20. P. 1	<u> </u>					Ĺ						
	uction - Inte	Hours	l'est	Oil	Gas	Water	Oil Grav	ity (Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. AP		Gravity	Troudonon moniod		
			-	1								
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Ì				
	31		-					ŀ				
29. Dispo	sition of Gas	S (Solid, us	ed for fuel, ve	nted, etc.)			J	L				
30. Sum	nary of Poro	us Zones (Include Aqui	fers):	······································				31. Formati	on (Log) Markers		
C1	-11 :					:	L. d201					
includi	ยบ important ing denth int	t zones of p terval tested	orosity and c	ontents the	ereor: Corea ol open, flowi	intervals and all ng and shut-in p	drill-stem te	sts,				
recove			,									
		<u> </u>	Τ									
Fon	mation	Тор	Bottom		Desc	criptions, Conte	ents, etc.			Name	Тор	
					. , , ,						Meas. Depth	
Bone Sprin	9	8410	11849						Top of Salt		1170	
		Ì	1					ľ		,		
									Fletcher Anhy	udrite	4260	
									r lotation runny		1000	
			ŀ						Delaware		4500	
		1					*		Dolawale		4500	
								1	Pono Corlog		8410	
									Bone Spring		8410	
		İ		İ								
				1								
										9		
								1				
32. Addit	ional remark	cs (include	plugging pro	cedure):		· · · · · · · · · · · · · · · · · · ·					<u></u>	—
											•	
								•				
33. Indica	ate which ite	ms have bo	en attached b	y placing	a check in the	appropriate bo	ixes:			,		
								1 mar =		[7] no. 1 12		
		-	(1 full set req			Geologic Repor		DST Repor	t	✓ Directional Survey		
☐ Sun	idry Notice fo	or plugging	and cement ve	rification		Core Analysis		Other:				
34, I here	by certify th	at the fores	going and atta	iched info	rmation is con	nplete and corre	ect as determ	ined from al	ll available r	ecords (see attached instructions)	*	
			lliam miller					ndman		,		
			سر سب									
S	ignature 👱	1		\leftarrow			Date <u>01/</u>	13/2015				

Title 18 U	J.S.C. Sectio	n 1001 and	Title 43 U.S	.C. Section	n 1212, make	it a crime for an	ny person kni	owingly and	willfully to	make to any department or agent	cy of the United States any	y

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

HOBBS OCD FEB 2 6 2015 RECEIVED

E. livingston 31 federal #6H 30-025-41926 Sec. 31 T22S R32E

<u>Perforations</u>	<u>7.5% Acid (Gal)</u>	<u>Sand</u>	<u>Fluid (Gal)</u>
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