<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-104

District II			E	nergy, N	Minerals & 1	Natural Res	es	Revised August 1, 2011				
811 S. First St., Artesia, NM 88210 District III				1.0	· p Sub			mit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87- <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NA			05		Francis Dr.			☐ AMENDED REPORT				
	I.	REQUI	EST FO				HOF	RIZATION	тот	RANSI	PORT	
1 Operator		Address						² OGRID Nu				
BTA Oil Producers LLC 104 S. Pecos											260297	
Midland, TX 79701						³ Reason for Filing Code/ Effective Date NW						
⁴ API Numl 30 – 025-4			G-06 S25332 9	DD; Upper Bone Spring				⁶ Pool Code 97994				
⁷ Property Code 305299			operty Na	8115 IV-P N	Mesa B Com			9 \	Well Number			
II. 10 Sur		ation			0115 0 4-1 10	riesa D Com					4H	
		Township 26S	Range 33E	Lot Idn	Feet from the	ne North/South Line South		Feet from the 1880			· ·	
¹¹ Bot	tom Hol	e Locatio)n		1		l			,		
Ul or lot no.	Ul or lot no. Section Tow		Range 33E	362		he North/South Line North		Feet from the 2192	I		County Lea	
Lse Code F	Cada		I 14 Gas Connection Date Flaring		¹⁵ C-129 Per	ermit Number 16 C		C-129 Effective l	tive Date 17 C-129 Expiration		29 Expiration Date	
III. Oil a								LIAMBA	A PARALE	<u> </u>		
18 Transpor OGRID		¹⁹ Transporter Name and Address						HORBSOCD 20 O/G/W				
248440			Western Refinir 6500 Trowt			ng Company, I oridge Drive	JP	FEB 2 7 2015		ō	О	
10					ГХ 79905		received)			eren er ingere		
298751			Regency Field 2001 Bryan Sti	Services LLC					G			
					X 75201	14.1			ogen eretti			
Section 1.				,							Algorithms	
					***************************************			- 1217 97-1				
IV. Well	Complet	ion Data										
	²¹ Spud Date 10/20/14				²³ TD 13760'	²⁴ PBTI 13660'		²⁵ Perforat 9442-136			²⁶ DHC, MC	
²⁷ Ho	²⁷ Hole Size		28 Casing & Tubing Size			²⁹ De	t	30 Sacks Cement				
17 1/2"		·			840'			1700				
12 1/4"			9 5/8"			4778'			1450			
7 7/8"			5 1/2"			13				2375		
V. Well 7	Test Data	<u> </u>										
			Delivery Date		Test Date 2/15/15	³⁴ Test Length 24 Hrs		h ³⁵ Tt	35 Tbg. Pressure		³⁶ Csg. Pressure 650#	
1	Thoke Size		³⁸ Oil 884		⁹ Water 1562	⁴⁰ Gas 1204					41 Test Method Flowing	
		s of the Oil Conservation Division have			OIL CONSERVATION D				DIVIO			
been complied	with and t	hat the info	rmation gi	ven above				OIL CONSER	VATIO	A DIVISIO)N	
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name:						Title: Petroleum Engineer						
Pam Inskeep Title: Regulatory Administrator						Approval Date: 02/27/15						
E-mail Address:												
pinskeep@l	otaoil.com	1				4	E	-PERMITTING	No		·	

Phone: 432-682-3753

Date:

02/19/2015

E-PERMITTING - - New Well

Comp A P&A TA

CSNG P.M. Loc Chng

Add New We MAR OF 2015 ReComp___ ReComp____ Add New Well_ Cancl Well___ Create Pool__