District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## HOBBSOCD

MAR 02 2015

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No. \_\_\_\_\_\_(For Division Use Only)

## RECEIVED

NFO Permit.

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

		(Sec	Rule 19.15.18.12 NMAC	and Rule (9.15.7.37 NMAC)	
hereby requests an exception to Rule 19.15.18.12 for _20days or until	A.	Applicant	Oxy, INC	·	
Name of Lease WBR #2 Name of Pool Bootleg Ridge  Location of Battery: Unit Letter M Section 13 Township 22S Range 32E  API: 3002532999  Number of wells producing into battery  B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is MCF; Value 147 per day.  C. Name and location of nearest gas gathering facility:  D. Distance Estimated cost of connection  E. This exception is requested for the following reasons: DCP Compressors down.		March 20th Yr 2015 for the following described tank battery (or LACT):			
Location of Battery: Unit Letter M Section 13_Township 22S Range 32E  API: 3002532999  Number of wells producing into battery  B. Based upon oil production of					
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	E.	This exception is requested for the following reasons: DCP Compressors down.			
				,	
haraby contifue that the males and regulations of the Oil Consequention	OPERATOR				
Division have been complied with and that the information given above Approved Until	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Approved Until 3/20/2015	
Dillan Allowa	Signature DU HANGA BUNYAOW			Makarka	
Printed Name	Printed Name & Title Tiffney Burkham HES Administrative Assistant			Title Continue	
3/2/2015				Date $\frac{3}{2}/2015$	
	Date 3-1-2015 Telephone No. 575-628-4116				

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.