

HOBBSOCD

MAR 02 2015

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.

NMNM-0557256

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ELLIOTT EM 20 FEDERAL 5

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-025-41445

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area

PADDOCK; BLINEBRY; TUBB; DRINKARD;
WANTZ

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT G, SEC 20, T 22S, R 37E, 1750' FNL & 2185' FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherDRILLING OPS: CASING
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

9/23/2014 SPUD;

9-23 DRLG SURFACE 51' – 1180' TD; NOTIFIED MARLIN W/BLM OF CSG & CMT

SURFACE CSG 8.625" HOLE 11.0", J55, 24# SET 1180'; FC @ 1138'; RAN 9 CENTRALIZERS;

CMT: 325 SX; (13.5 PPG, 1.75 YLD)

225 SX; (14.8 PPG, 1.33 YLD)

CIRC 202 SX

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title

DRILLING TECH

Signature

Michelle Cooper

Date

12/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

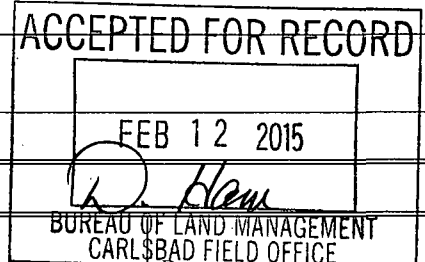
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject le: e which would entitle the applicant to conduct operations thereon.

a crime for any person knowingly and willfully to make to any department or agency of the United o any matter within its jurisdiction.



MAR 03 2015

1 of 2
12/24/2014 10:14 AM

ELLIOTT EM 20 FEDERAL 5 End of Well Sundry

9/25-10/1 DRILL OUT CMT & SHOE TRACK; START DRILL 7 7/8" PROD HOLE F/ 1180' TO 1942';
DRLG 1942'-7515'; TD

10/2 PRODUCTION CSG 5.5" HOLE 7.0", L80, 17# SET 7515'; FC @ 7470'; RAN 62 CENTRALIZERS;

1ST STAGE CMT: LEAD: 275 SX; (12.6 PPG, 2.0 YLD)
TAIL: 600 SX; (14.2 PPG, 1.31 YLD)

2ND STAGE CMT: LEAD: 870 SX; (12.6 PPG 2.0 YLD)
TAIL: 100 SX; (14.8 PPG 1.32 YLD)
CIRC 264 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

10/2/2014 RIG RELEASED