Form 3160-5 (March 2012)

UNITED STATES 5 DEPARTMENT OF THE INTERIOR HOBBSOCHOOLE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 20

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A S DUNEAU UE L'AIND WAINAUE IN I					5. Lease Serial No. NMNM 40450					
SUNDRY NOTICES AND REPORTS ON WELLAS 0 2 2015 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals to					6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of	7. If Unit of CA/Agreement, Name and/or No.				
I. Type of Well Gas Well Other						8. Well Name and No.				
2. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.						9. API Well No. 30-025-39554				
3a. Address 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701		3b. Phone No. (include area code) (432) 682-4429				10. Field and Pool or Exploratory Area YOUNG; BONE SPRING NORTH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State					
420' FNL & 660' FWL, SEC. 7-T18S-R32E					LEA CC	LEA CO., NM				
12. CHEC	CK THE APPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOT	TICE, REPORT	OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION									
✓ Notice of Intent	Acidize Deepen Alter Casing Fracture Treat			=	oduction (Start/R	Resume)	Water Shut-Off			
	Alter Casing	=		=	clamation			Integrity	\r	
Subsequent Report	Casing Repair	New Con	struction	☐ Re	complete		✓ Other	CHANGE C		
	Change Plans	Plug and	Abandon	☐ Te	mperarily Aband	ion	_	OPERATO	₹	
Final Abandonment Notice	Convert to Injection	Plug Bacl	k	☐ W	ater Disposal		_	*		
Attach the Bond under which the stollowing completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontally, give work will be performed or provide the ved operations. If the operation resu Abandonment Notices must be filed or final inspection.) FECTIVE SEPTEMBER 1, 2014 IAN HEYCO, L.L.C.	subsurface le Bond No. Its in a multi	locations and a on file with B iple completion	measured LM/BIA. n or recor	and true vertica Required subs apletion in a ne	al depths of a equent report w interval, a	all pertinent rts must be a Form 3160	t markers and a filed within 30 0-4 must be file	zones. days ed once	
TO: NADEL AND GUSMA 601 N. MARIENFELD MIDLAND, TX 79701	•	SEE A	ATTACH DITIONS	IED F S OF A	OR Approva	AL				
BLM BOND #2812 NADEL AND GUSSMAN PER CONCERNING OPERATIONS	MIAN, L.L.C. ACCEPTS ALL AP S CONDUCTED ON THE LEASE	PLICABLE D LAND OF	TERMS, CO R PORTION	NDITION THEREG	NS, STIPULAT DF.		PPRO	WED		
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed	1)—						5.4°	1/1	
			DEOL!! (TODY	LALLYST 1	1	-2 0	U 5012	# \	

SARAH PRESLEY

Title REGULATORY ANALYST

FFB 2 0 2015

Date 08/29/2014

Title REGULATORY ANALYST

FFB 2 0 2015

FFB 2 0 2015

FFB 2 0 2015

FFB 2 0 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St

Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.