

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 03 2015

WELL API NO. 30-025-39735
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Fee
8. Well Number 2
9. OGRID Number 15363
10. Pool name or Wildcat Hightower; Permo Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4235 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other

2. Name of Operator
Murchison Oil & Gas, Inc.

3. Address of Operator
7250 Dallas Parkway, Suite 1400, Plano, TX 75024

4. Well Location

Unit Letter **K** : **1880** feet from the **S** line and **1880** feet from the **W** line
Section **26** Township **12S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4235 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Document

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

REMEMBER SLIP
E-PERMITTING
P&A NR
DHC COMP
CSNG
TA
INT to PA P&A
CHG Loc
RBDMS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment. ND wellhead. NU BOP.
2. RIH w/tbg and tag 9 5/8" shoe plug. Circulate hole w/mud laden fluid.
3. Spot 45 sx cement @ 1681' - 1581'.
4. Spot 45 sx cement @ 466' - 366'. WOC & tag.
5. Spot 10 sx surface plug. **60' - 0**
6. Cut off wellhead and weld on Dry Hole Marker.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE Executive VP & COO DATE 2/25/15

Type or print name Michael S. Daugherty E-mail address: mداugherty@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 3/3/2015

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

MAR 04 2015

MURCHISON OIL AND GAS, INC.
CAPROCK FEE #2
SEC. 26, T-12S, R-33E
1980' FSL AND 1880' FWL
LEA COUNTY, NEW MEXICO
API # 30-025-39735

T & A well Bore 7-19-2010

GL: 4,235'
KB: 4,254'

Proposed P&A

Surface Plug: 20' 10' sx cmt

60'-0'

11" 5K capping flange

466' - 366' 45 sx cmt

17 1/2" HOLE
13 3/8" 54.5# J-55 BT&C
@ 416' CMT CIR.

1681' - 1581' 45 sx cmt

12 1/4" HOLE
9 5/8" 40# K-55, LT&C
@ 3,823' CMT CIR.

100' Cmt Plug 50' above and 50' below
9 5/8" csg shoe.

Open hole
Top of Glorieta
100' plug 5,130' to 5,030'

Top of Tubb
100' cmt plug 6,556' to 6,456'

Top Of Wolfcamp
100' cmt plug 8,544' to 8,444'

Top of Mississippi 10,029'
100' cmt plug from 10,278' to 10,178'

8 3/4" HOLE
TD Logger depth 10,278'