

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBSOCO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RED TANK 26 FEDERAL 10H9. API Well No.
30-025-41127-00-X110. Field and Pool, or Exploratory
RED TANK11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
HOUSTON, TX 77210-42943b. Phone No. (include area code)
Ph: 432.685.5717
Fx: 432.685.57424. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T22S R32E NENW 350FNL 2195FWL
32.368916 N Lat, 103.646405 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 8/23/14, drill to 1044' 8/24/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1044' pump 30BFW spacer w/ red dye, then cmt w/ 300sx (89bbl) PPC thixotropic w/ additives 14.2ppg 1.66 yield followed by 470sx (145bbl) PPC w/ additives 13.85ppg 1.73 yield followed by 300sx PPC w/ additives 14.8ppg 1.34 yield, circ 546sx (165bbl) cmt to surface. 8/25/14, RU BOP, test @ 250# low 5000# high. Test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 990', drill new formation to 1054', perform FIT test to EMW=14.0ppg, 228psi held for 10min bled back to 213#, EMW 13.8ppg. Contact Paul Flowers-BLM approved test and to continue drilling.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #258873 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by ED FERNANDEZ on 08/29/2014 (14EF0090SE)

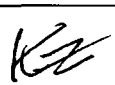
Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 08/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title EDWARD FERNANDEZ PETROLEUM ENGINEER	Date 08/29/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAR 04 2015

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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. RED TANK 26 FEDERAL 10H
2. Name of Operator OXY USA INC. Contact: DAVID STEWART E-Mail: david_stewart@oxy.com	9. API Well No. 30-025-41127
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	10. Field and Pool, or Exploratory RED TANK BONE SPRING
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T22S R32E NENW 350FNL 2195FWL 32.368916 N Lat, 103.646405 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/27/14 Drill 10-5/8" hole to 4850' 8/30/14. RIH & set 8-5/8" 32# J-55 BTC csg @ 4840'. DVT @ 1159', ACP @ 1162'. Pump 20BFW spacer w/ red dye, then cmt w/ 1120sx (370bbl) PPC w/ additives 12.9ppg 1.85 yield followed by 350sx (82bbl) PPC w/ additives 14.8ppg 1.33 yield, no cmt to surface. Open DVT, circ, pump 10BFW spacer w/ red dye, then cmt w/ 150sx (55bbl) PPC w/ additives 12.4ppg 2.07 yield followed by 150sx (36bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 84sx (31bbl) cmt to surface, WOC. Install pack off mandrell, test to 5400#, tested good. 9/2/14, RIH & tag cmt @ 1150', test csg to 2750' for 30 min, test passed. Drill out cement and DVT, tag cmt @ 4767', test csg to 2750', test passed. Drill new formation to 4860', perform FIT test to EMW=10.5ppg, 400psi good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #263697 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		8. Well Name and No. RED TANK 26 FEDERAL 10H
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9/2/14 Drill 7-7/8" hole to 14630'M 9846'V. RIH & set 5-1/2" 20# P-110 DXQ csg @ 14493', DVT @ 4849', ECP @ 4852', hit tight spot from 14310-14490', decision made to set csg @ 14493'. Pump 60bbl FW spacer then cmt w/ 850sx (543bbl) PPC w/ additives @ 9.7ppg 3.596 yield followed by 830sx (243bbl) PPH w/ additives @ 13.2ppg 1.66 yield, circ 33sx (22bbl) cmt to surface, drop DVT cancellation plug. ND BOP, install wellhead, test to 5000# for 15min, tested good. RD Rel Rig 9/18/14.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #266188 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/26/2014

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