Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeDistrict I - (575) 393-6161OBBSOEnergy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283Bill S. First St., Artesia, NM 88210MAR0 2 2015District III - (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV - (505) 476-3460RECENED1220 S. St. Francis Dr., Santa Fe, NMRecener			Form C-103		
			Revised July 18, 2013		
			WELL API NO. 30-025-41200		
			5. Indicate Type of Lease		
			STATE STATE		
			6. State Oil & Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Boone 16 State Com		
2. Name of Operator			9. OGRID Number 229137		
COG Operating LLC 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat WC-025 G-08 S213304D; Bone Spring		
4. Well Location					
	from the <u>South</u>	line and	330 feet	from the	East line
Section 16 Township	21S Range	33E	<u>NM</u>		
	Show whether DR, RKB, I				
· · · · · · · · · · · · · · · · · · ·	3756' GR			• •	· · · · · · · · · · · · · · · · · · ·
12. Check Appropriate Bo			-		
				REPORT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			RK 🛛 ALTERING CASING 🗍		
PULL OR ALTER CASING MULTIPLE COI	_	NG/CEMENT			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		-D. 0		~~~ ! `~~~	57
13. Describe proposed or completed operations.	Clearly state all pertiner		ompletion O		ling estimated da
of starting any proposed work). SEE RULE proposed completion or recompletion.					
12/12/14 to 12/13/14 MIRU. Insert test plug & test to				9 3483'. Set (CBP @
16140'. Test csg to 8535#. Good test. Perforate 1609	$\frac{1}{90-16100^{\circ}}$ (60). Injection	n test into per	ts.		
1/12/15 to 1/17/15 Perforate Bone Spring 11960-160. 7131575 gal fluid.	34' (756). Acdz w/13167	73 gal 7 1/2%	acid. Frac w	/6710807# sa	nd &
1/21/15 Drilled out frac plugs. Did not drill out CFP	@ 16060' or CBP @ 161	40'.			
1/22/15 to 1/24/15 Set 2 7/8" 6.5# L-80 tbg @ 11080	' & pkr @ 11070'. Test	csg to 1500#	Good test.		
1/26/15 Began flowing back & testing.					
10/11/14	Г		11/5/14		
Spud Date: 10/11/14	Rig Release Date:		11/5/14		
hereby certify that the information above is true and	complete to the best of m	ny knowledge	e and belief.		
frank -					0/00/15
SIGNATURE Stor Louis	-	ory Analyst			2/23/15
Stormi Davis	E-mail address: <u>sda</u>	avis@conchc	o.com	PHONE:	<u>(575)</u> 748-6946
For State Use Only					

For State Use Only					, ,
APPROVED BY:	nor TII	TLE	Petroleum Engineer	DATE_	13/03/15
Conditions of Approval (If any):			- Signou		