Submit 1 Copy To Appropriate District Office	State of New Mex			Form C-103
<u>District II</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		Revised July 18, 2013 WELL API NO.		
1 S. Eiret St. Artesia, NM 88210 UIL CUNSERVATION DIVISION		30-025-42323		
District III – (505) 334-6178 1000 Pto Program Rd. Arten NM 87410 MAR 0 2 7 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
<u>District 1v</u> = (505) 470-5400			6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505	0			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Neptune 10 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 502H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Triple X; Bone Spri	ng, West
⊩ P 251	eet from the South	line and	0 feet from the	East line
	ownship 24S Rar		NMPM Cou	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3610' GR		A Desirement of the	
12. Check Appropriate	Box to Indicate Na	nture of Notice, 1	Report or Other Data	
NOTICE OF INTENTION	ITO:	SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ERING CASING
EMPORARILY ABANDON		_	ID A	
PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	COMPL	CASING/CEMENT	JOB 🗵	
CLOSED-LOOP SYSTEM				_
OTHER: 13. Describe proposed or completed operation	ons. (Clearly state all pe	OTHER: ertinent details, and	give pertinent dates, inc	luding estimated date
of starting any proposed work). SEE RU proposed completion or recompletion.				
		·	•	
2/17/15 Spud 17-1/2" hole. 2/19/15 Ran 30 jts 13-3/8", 54.5#, J	55 STC casing set at	1358'		
Cement lead w/ 700 sx Class C, 13.5 ppg, 1.75 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.33 yield.				
Circulated 298 sx cement to 2/20/15 Tested casing to 1500 psi fo				
Resumed drilling 12-1/4" ho		,00u.		20
			TING P8	AR .
		- Tant	TING P8	, L
		E-PERMIT	·	HG Loc
		P&A NR DHC CO	MB	
0/47/45	7	CNIO L	MO RBOMS	
Spud Date: 2/17/15	Rig Release Dat	e: TA		
			•	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
# 1	Regi	ulatory Analyst		2/23/2015
SIGNATURE Stam Way	TITLE Negr		DATE_	
Type or print name Stan Wagner	E-mail address:	:	PHONE	432-686-3689
For State Use Only			·	1 1
APPROVED BY:	TITLE Petr	oleum Enginee	r Date	03/03/15
Conditions of Approval (if any):	ر فهودارید -			