

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOODSOOD  
 MAR 02 2015  
 RECEIVED

WELL API NO. 30-025-42386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Frazier 34 State Com
8. Well Number 501H
9. OGRID Number 7377
10. Pool name or Wildcat Triste Draw; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter A 250 feet from the North line and 835 feet from the East line  
Section 34 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3505' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/15 Spud 17-1/2" hole.

2/18/15 Ran 28 jts 13-3/8", 54.5#, J55 STC casing set at 1269'.

Cemented lead w/ 640 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 380 sx Class C, 14.8 ppg, 1.37 yield.  
Circulated 140 bbls cement to surface. WOC 20 hrs.

2/19/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.

2/21/15 Ran 120 jts 9-5/8", 40#, (28) HCL80 & (92) J55 LTC casing set at 5149'.

Cemented lead w/ 855 sx Class C; 12.7 ppg, 2.3 CFS yield; tail w/ 400 sx Class C; 14.8 ppg, 1.33 yield.  
Circulated 320 sx cement to surface. WOC 8 hrs.

Tested casing to 720 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.

Spud Date:

2/17/15

Rig Release Date:

E-PERMITTING

P&A NR

DHC COMP

CSNG MB

TA

INT to PA

P&A R

CHG Loc

RBDMS

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

02/23/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

03/03/15

Conditions of Approval (if any):

MAR 04 2015

MB